UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported): September 19, 2008

GULFPORT ENERGY CORPORATION

(Exact Name of Registrant as Specified in Charter)

Delaware	000-19514	73-1521290
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification Number)

14313 North May Avenue Suite 100 Oklahoma City, OK	73134
(Address of principal executive offices)	(Zip code)

(405) 848-8807
(Registrant's telephone number, including area code)

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act

Item 7.01. Regulation FD Disclosure.

On September 19, 2008, in connection with the unveiling of its new corporate website design, Gulfport Energy Corporation published its updated corporate presentation on its website. A copy of such presentation is being furnished as Exhibit 99.1 to this Current Report on Form 8-K.

Item 9.01. Financial Statements and Exhibits

(d) *Exhibits*

Number	Exhibit
99.1	Gulfport Energy September 19, 2008 presentation.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

GULFPORT ENERGY CORPORATION

Date: September 19, 2008

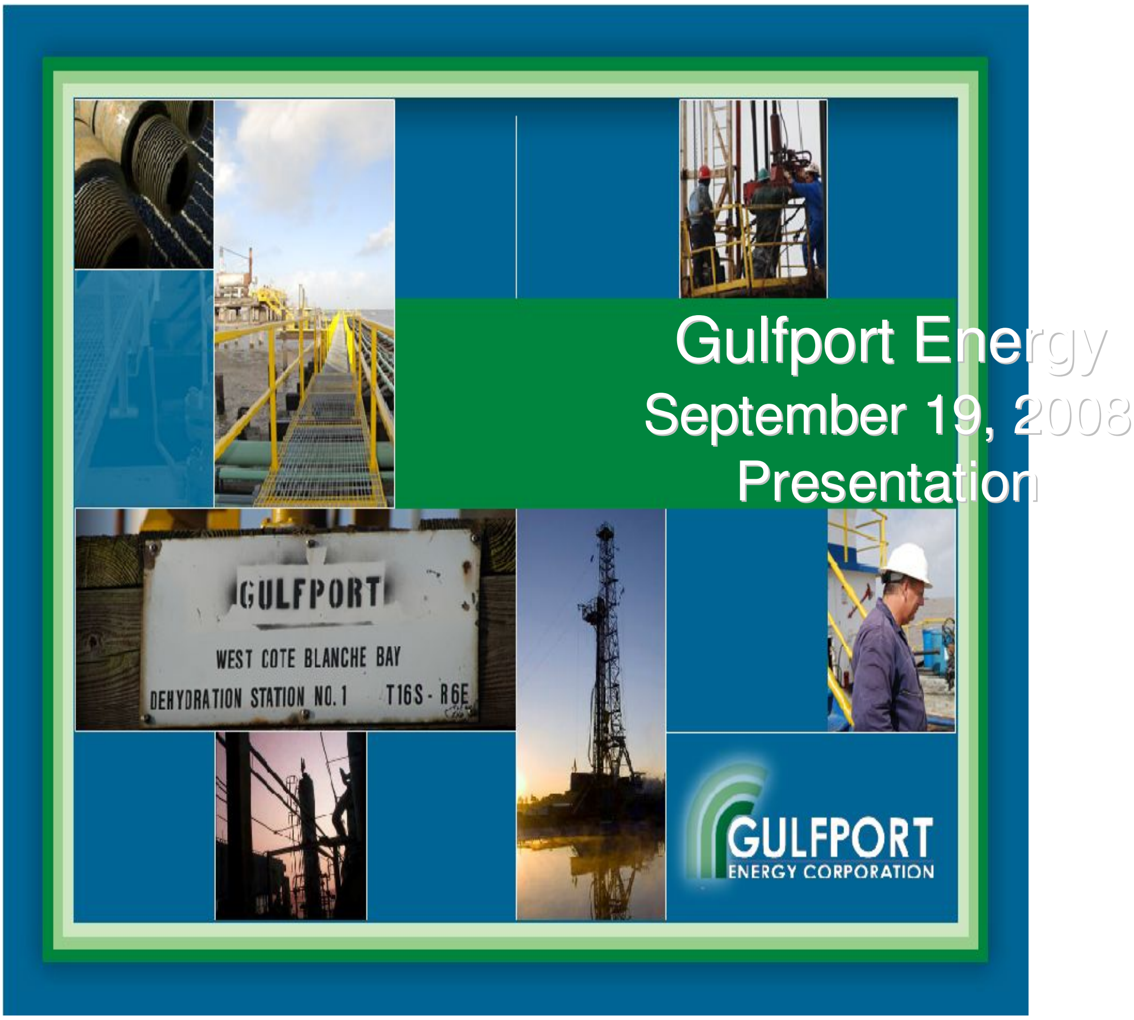
By: /s/ MICHAEL G. MOORE

Michael G. Moore

Chief Financial Officer

Exhibit Index

Number	Exhibit
99.1	Gulfport Energy September 19, 2008 presentation.


Gulfport Energy
September 19, 2008
Presentation
GULFPORT
WEST COTE BLANCHE BAY
DEHYDRATION STATION NO. 1 T16S - R6E
GULFPORT
ENERGY CORPORATION

Forward-Looking Statement

This presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”), and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that Gulfport expects or anticipates will or may occur in the future, including such things as future capital expenditures (including the amount and nature thereof), business strategy and measures to implement strategy, competitive strength, goals, expansion and growth of Gulfport’s business and operations, plans, references to future success, reference to intentions as to future matters and other such matters are forward-looking statements. These statements are based on certain assumptions and analyses made by Gulfport in light of its experience and its perception of historical trends, current conditions and expected future developments as well as other factors it believes are appropriate in the circumstances. However, whether actual results and developments will conform with Gulfport’s expectations and predictions is subject to a number of risks and uncertainties, general economic, market, business or weather conditions; the opportunities (or lack thereof) that may be presented to and pursued by Gulfport; competitive actions by other oil and gas companies; changes in laws or regulations; and other factors, many of which are beyond the control of Gulfport. Information concerning these and other factors can be found in the company’s filings with the Securities and Exchange Commission, including its Forms 10-K, 10-Q and 8-K. Consequently, all of the forward-looking statements made in this presentation are qualified by these cautionary statements and there can be no assurances that the actual results or developments anticipated by Gulfport will be realized, or even if realized, that they will have the expected consequences to or effects on Gulfport, its business or operations. We have no intention, and disclaim any obligation, to update or revise any forward-looking statements, whether as a result of new information, future results or otherwise.

Gulfport Today

Proved Reserves (12/31/07): ≈ 29 Million BOE

Production:

2Q'08 ≈ 4,886 BOED

Production Mix (2Q2008): ≈ 92% Oil & NGLs
8% Gas

Reserves / Production Ratio: ≈ 16 Years

Enterprise Value[1]: ≈ $501 Million

[1] Source: Bloomberg calculated as of the close of the market on 09/15/08 at a price of $9.72 per share using 2Q'08 shares outstanding, short-term and long-term debt, and cash and cash equivalents from the company's second quarter 2008 10-Q

GULFPORT ENERGY CORPORATION

Gulfport's Business Strategy Defined

Gulfport's business strategy is straightforward and growth oriented:

- Establish an oil-focused asset portfolio with a large reserve base, apply new technologies and pursue first mover advantages in emerging plays when possible
- Build a financially conservative capital structure with low levels of debt allowing for flexibility in pursuing acquisition opportunities as they present themselves

Today, Gulfport is positioned to prosper in the present with significant upside potential for the future:

- Developed operating efficiencies in our core areas providing for a stream of free cash flow and effective growth through the drill bit
- Secured significant acreage positions in emerging plays among major players
- Provided long term growth opportunities through investing in high impact projects

Gulfport's core competencies in the fields of geology and geophysics have helped Gulfport to secure first mover positions in a number of North America's hottest plays

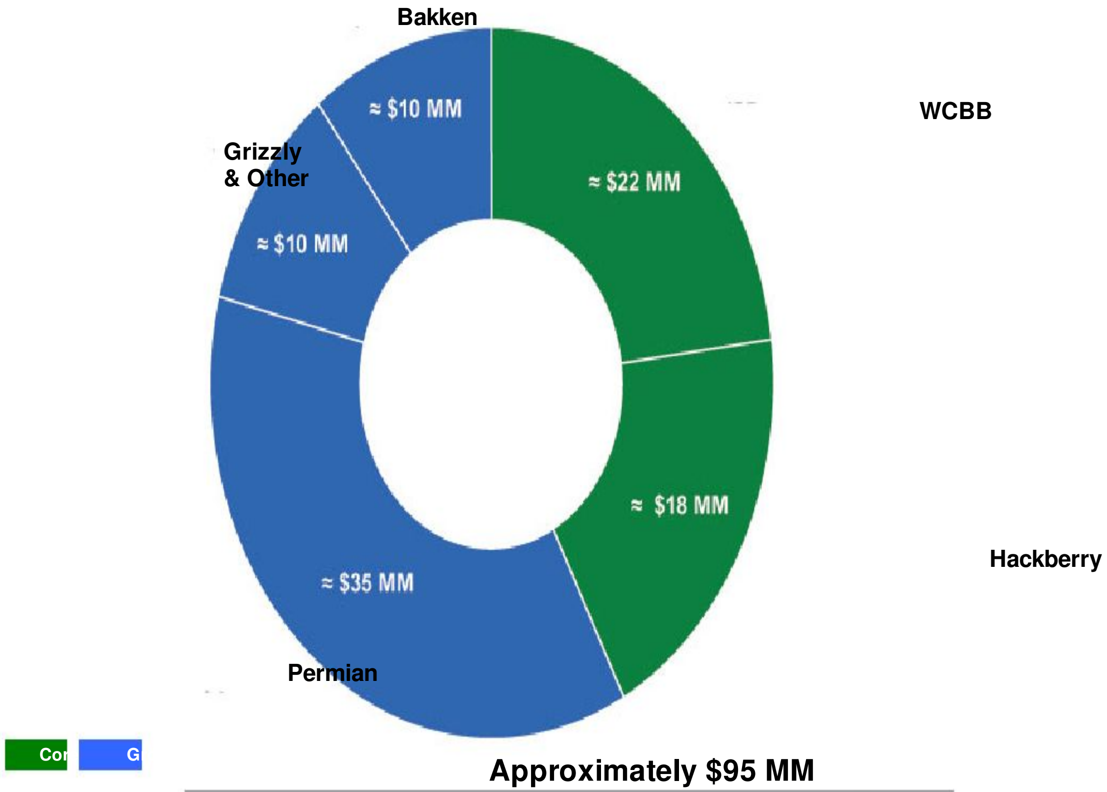
Compelling 2Q2008 Results

- **Strong 2Q2008 financial performance**
  - $25.3 million of operating cash flow[1]
  - $26.1 million of EBITDA[1]
  - $14.9 million of net income available to common share
  - $0.35 of earnings per fully diluted common share
    - Exceeds 2Q'08 consensus estimates of $0.27 of fully diluted EPS by $0.08, contributing to a company record in per share performance

- **Continued production growth**
  - 2Q2008 production averaged 4,886 BOE per day
    - 12% year-over-year growth, up 5% sequentially

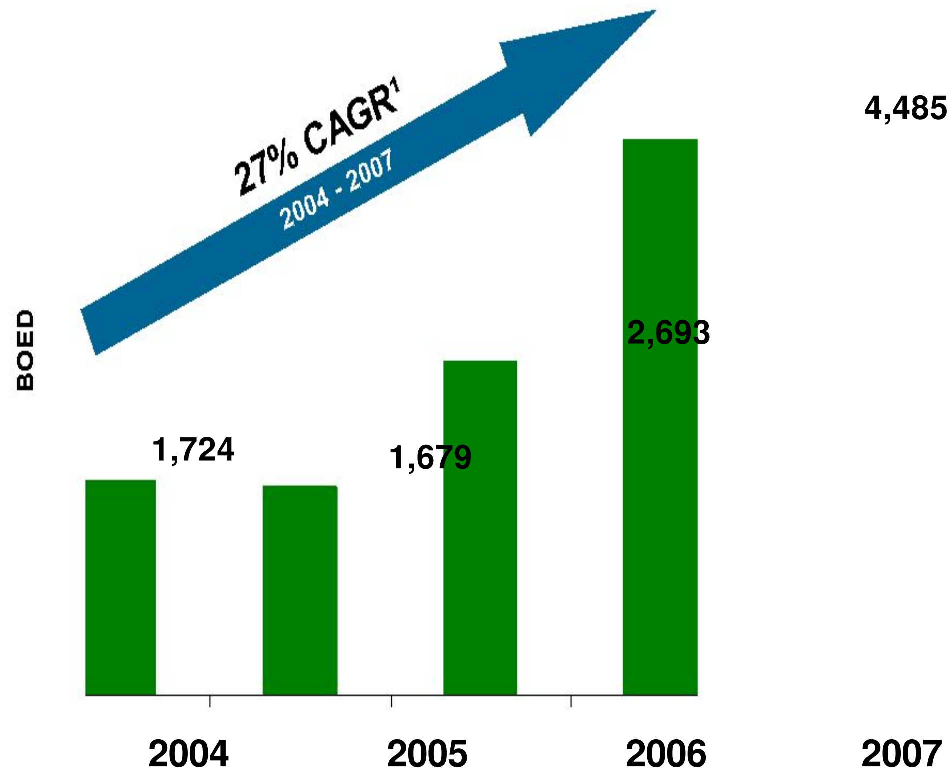
[1] Please refer to Gulfport's August 7, 2008, news release regarding financial and operating results for the second quarter of 20 reconciliation of non-GAAP financial measures to GAAP financial measures

2008 E&P Capital Forecast



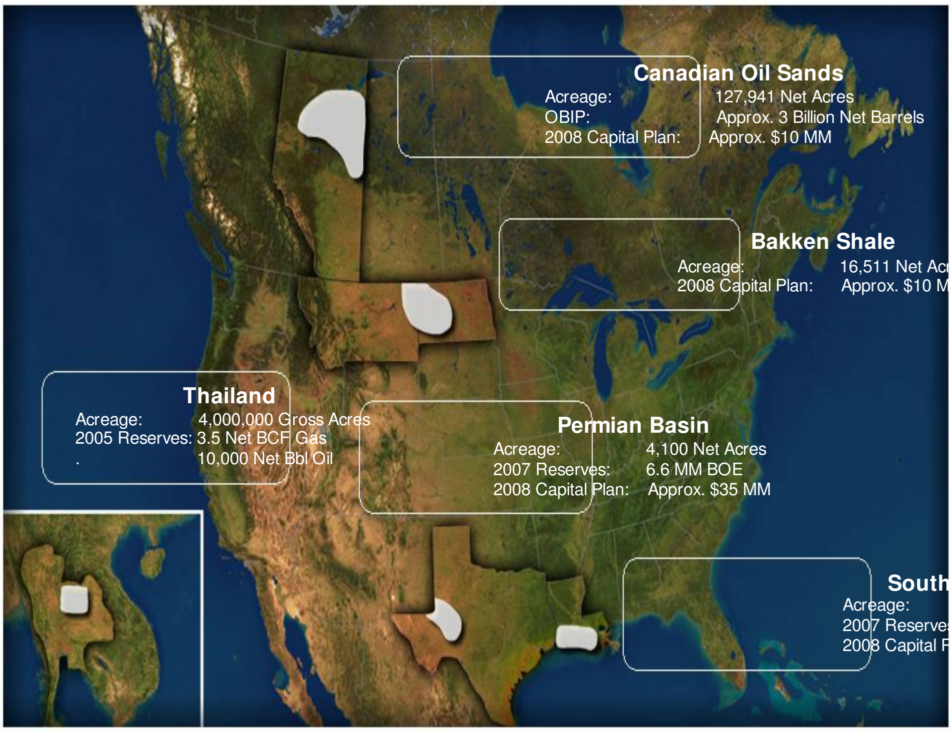
Approximately $95 MM

Production Growth



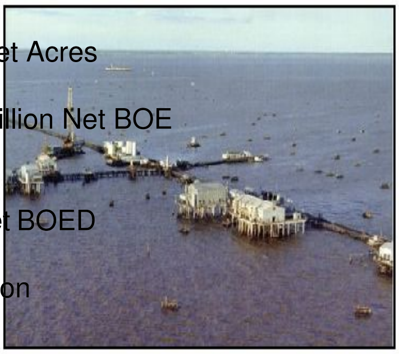
[1] Compound Annual Growth Rate

Operational Areas



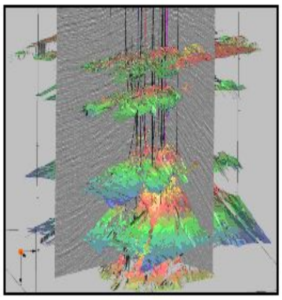
West Cote Blanche Bay

Operational Statistics



- Leasehold Position: 5,668 Net Acres
- Proved Reserves (12/31/07) : 17.78 Million Net BOE
- Production:
  - 2Q'08 3961 Net BOED
- 2008 Capital Plan: $22 Million
- 2008 Strategic Plan :
  - Sustain Production
  - Maximize Return on Capital

West Cote Blanche Bay – Operational Overview



- **Located approximately five miles off the coast of Louisiana in a shallow water bay with water depths averaging eight to ten feet**
  - Discovery well drilled in 1940 based on a seismic and gravitational anomaly
  - 3-D seismic and directional drilling techniques drive the field's development
- **Significant salt intrusive feature, elliptical in shape, created traps in the Pliocene through middle Miocene in a series of complex, steeply dipping fault blocks**
  - Intense faulting near and immediately above the salt stock leading to numerous compartmentalized reservoirs; less intense further away leading to larger, more continuous reservoirs
- **Reservoirs have high porosity and permeability with stacked pay zones averaging five to six pay zones per well bore**
  - Substantial cumulative gross production estimated to be approximately 227 MMBOE
  - Deep prospective gas opportunities at WCBB
    - **10 Bcf Potential**

December 31, 2007 Reserves

	Oil MMBbls	Net Gas Bcf	Equiv. MMBOE	$92.50 Oil PV10* $MM	$118.58 Oil PV10** $MM
PDP	0.76	0.80	0.89	$ 34.56	$ 52.42
PDNP	3.97	3.39	4.54	162.54	223.94
PUD	10.41	11.70	12.36	304.59	434.97
Total	15.14	15.89	17.79	$ 501.69	$ 711.33

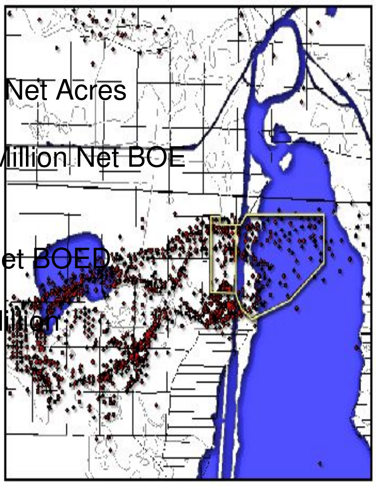
- **There are over 100 different formations that have produced from within the field**
  - Within the over 850 wellbores drilled to date, over 4,000 potential zones have been penetrated
- **At 12/31/07 Netherland Sewell had evaluated 111 booked PUDs**
  - Anticipate drilling a total of twelve wells and recompleting 60 wells at WCBB during 2008

* Calculated based on December 31, 2007 reserves using December 31, 2007 pricing of $92.50 per barrel WTI oil and $6.80 Hub gas prices, adjusted for field differentials, held flat in nominal terms
**Calculated based on December 31, 2007 reserves using August 6, 2008 pricing of $118.58 per barrel WTI oil and $8.69 per gas prices, adjusted for field differentials, held flat in nominal terms

Hackberry

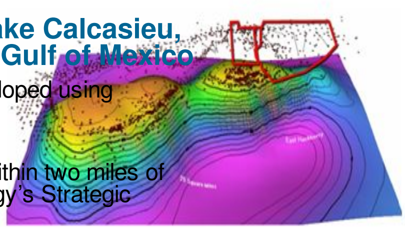
Operational Statistics

- Leasehold Position[1]: 8,190 Net Acres
- Proved Reserves (12/31/07): 4.74 Million Net BOE
- Production:
  - 2Q'08 370 Net BOED
- 2008 Capital Plan: $18 Million
- 2008 Strategic Plan:
  - Grow Production
  - Maximize Return on Capital



[1] Leasehold position includes an exercised state lease option to acquire an additional 3,233 acres at Hackberry

Hackberry – Operational Overview



- **Located along the western shore of Lake Calcasieu, 15 miles inland from the waters of the Gulf of Mexico**
  - Discovered in 1926 by Gulf Oil Co. and developed using 2-D seismic
  - Our leases at West Hackberry are located within two miles of one of the United States Department of Energy's Strategic Petroleum Reserves
  - During 2005 Gulfport completed a proprietary 42 square mile 3-D seismic survey at Hackberry
- **Major salt intrusive feature, elliptical in shape, divided into east and west entities by a saddle**
  - A series of structurally complex and steeply dipping fault blocks formed by the salt intrusion serve to trap hydrocarbon accumulations
  - Multiple pay zones and highly productive sands in the deep and shallow sections on the north flank of the field
    - Wells currently produce from perforations found between 5,100' and 12,200'
  - Development Potential of over 30 different pay zones

December 31, 2007 Reserves

	Net Oil	Net Gas	Equiv.	$92.50 Oil PV10*	$118.58 Oil PV10**
	MMBbls	Bcf	MMBOE	$MM	$MM
PDP	0.410	0.414	0.479	$ 16.33	$ 23.80
PDNP	0.631	0.663	0.742	36.74	47.83
PUD	3.236	1.699	3.519	120.26	180.34
Total	4.277	2.776	4.740	$ 173.33	$ 251.97

- **Impressive cumulative production**
  - Over 79 MMBOE has been produced to date from the Hackberry fields
- **13 drilling locations approved**

* Calculated based on December 31, 2007 reserves using December 31, 2007 pricing of $92.50 per barrel WTI oil and $6.8 Hub gas prices, adjusted for field differentials, held flat in nominal terms
**Calculated based on December 31, 2007 reserves using August 6, 2008 pricing of $118.58 per barrel WTI oil and $8.69 gas prices, adjusted for field differentials, held flat in nominal terms

Southern Louisiana – What's New

- **Production from Southern Louisiana averaged 4,336 net BOE per day for 2Q2008, an increase of 315 net BOE per day from the 1Q2008 average of 4,021 net BOE per day**
  - July Production from Southern Louisiana averaged 4,277 net BOE per day
  - Production increased to an average of 4,939 net BOE per day for the first 29 days of August prior to being shut-in in preparation for Hurricane Gustav
  - Gulfport deployed personnel to the fields shortly after Gustav; however, full production was not restored before the fields were shut-in in preparation for Hurricane Ike
  - As announced on September 15, 2008 Gulfport has deployed personnel back to its Southern Louisiana properties and is in the process of completing full physical assessments of the fields and facilities. The company intends to restore production as soon as possible although an anticipated date cannot be determined until a full assessment is complete.

West Cote Blanche Bay

- **Brought a rig back to WCBB early**
  - Rig returned on July 2nd to begin drilling a ten well program

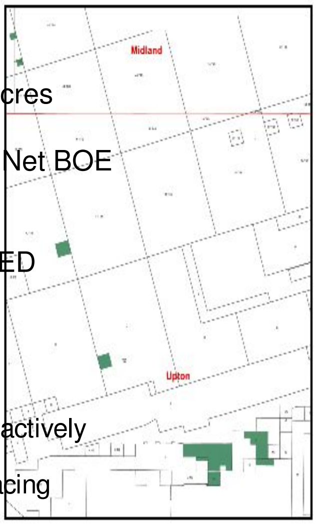
Despite the fact that GPOR did not drill at West Cote for most of the first half of the year, we were able to maintain production through increased operational efficiencies and the normal cycle of up-hole recompletion

Hackberry

- **Spudded the first of four wells at Hackberry on May 5th**
  - Pleased to report all four appear to be productive

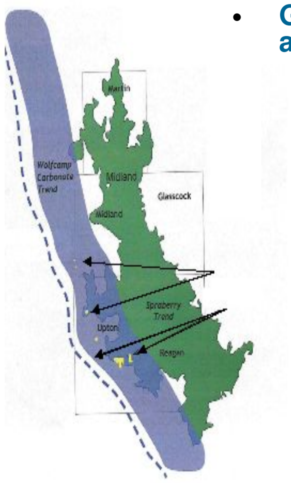
Permian Basin

Operational Statistics



- Leasehold Position: 4,100 Net Acres
- Proved Reserves (12/31/07): 6.63 Million Net BOE
- Production:
  - 2Q'08 479 Net BOED
- 2008 Capital Plan: $35 Million
- 2008 Strategic Plan :
  - Grow production through the drill bit by actively drilling on 40-acre spacing
  - Evaluate potential for 20-acre down spacing

Permian Basin – Operational Overview



- **Gulfport's exposure to the Permian began in December 2007 with the acquisition of 4,100 net acres (50% interest in 8,200 gross acres)**
  - The deal included 32 gross producing locations and 178 gross additional offset locations at 40-acre spacing
- **Located in West Texas, the Permian Basin is considered to be one of the major producing basins in the United States**
  - Target productive zones in the long-established Wolfcamp play, also picking up zones in the shallower Sprayberry formation
- **Recent advancements in well fracturing technology drive the field's development**
  - The application of new developments in high volume fracs generate compelling well economics
- Expect to drill 17 to 22 net wells in 2008 with production additions being backend loaded
- **Proved reserves are estimated at approx. 6.6 million barrels net to Gulfport as of 12/31/07**

December 31, 2007 Reserves

	Net Oil MMBbls	Net Gas Bcf	Net NGL MMBbls	Equiv. MMBOE	$92.50 Oil PV10* $MM	$118.58 Oil PV10** $MM
PDP	0.710	1.243	0.381	1.298	$ 33.73	$ 48.19
PDNP	0.184	0.232	0.068	0.291	10.59	15.14
PUD	3.135	4.112	1.221	5.041	101.67	168.10
Total	4.029	5.587	1.670	6.630	$ 145.99	$ 231.43

- **Potential for down spacing to 20-acre units**
  - 40-acre spacing only recovers 3% of original oil in place
  - Down spacing would yield an additional 200+ gross well locations

* Calculated based on December 31, 2007 reserves using December 31, 2007 pricing of $92.50 per barrel WTI oil and $6.80 gas prices, adjusted for field differentials, held flat in nominal terms
**Calculated based on December 31, 2007 reserves using August 6, 2008 pricing of $118.58 per barrel WTI oil and $8.69 pe gas prices, adjusted for field differentials, held flat in nominal terms

Permian Basin – What's New

- **As of September 15, 2008, a total of 27 gross wells had spudded on our acreage year-to-date**
  - Of these, 15 wells have been completed and 4 have reached peak production
    - New wells are behaving as expected with a three to four month flow back to peak production after being fractured

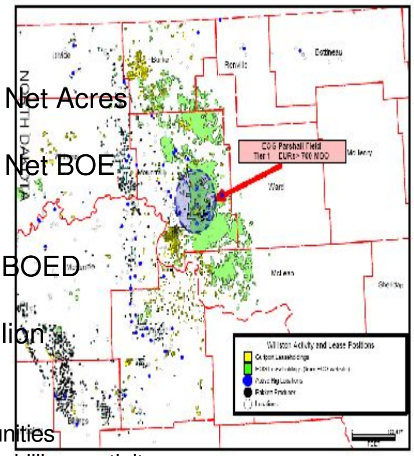
- **2Q2008 production of 479 BOE net to Gulfport**

- **Gross drill and complete costs for a typical well are approximately $1.8 MM**

- **Field development continues at 40-acre spacing, however, down spacing to 20-acres on the horizon**
  - Based on internal estimates, 40-acre spacing recovers only 3% of total oil in place.
    - Currently employing drilling pattern to facilitate efficient down spacing to 20-acres.

Bakken Shale

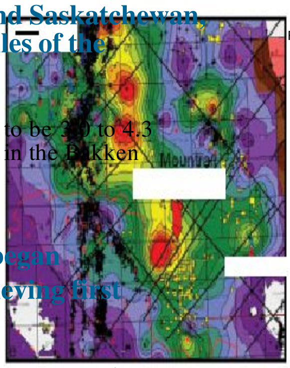
Operational Statistics



- Leasehold Position: ≈ 16,511 Net Acres
- Proved Reserves (12/31/07): 81,000 Net BOE
- Production:
  - 2Q'08 ≈ 71 Net BOED
- 2008 Capital Plan: ≈ $10 Million
- 2008 Strategic Plan :
  - Actively pursue new leasing opportunities
  - Develop acreage by participating in drilling activity

Bakken Shale – Operational Overview

- **Located in Montana, North Dakota, South Dakota and Saskatchewan, the Bakken formation covers over 200,000 square miles of the subsurface of the Williston Basin**
  - In April 2008, the USGS released a report estimating there to be 3.0 to 4.3 billion barrels of undiscovered, technically recoverable oil in the Bakken formation



- **Based upon the identified geologic trends, Gulfport began actively pursuing acreage in the play, effectively achieving first mover advantages**
  - **As of June 30th, 2008, Gulfport had secured 16,511 net acres in the play**

- **Until recently, lower than average porosity and permeability have hindered field development**
  - However, extensive vertical faulting combined with the application of horizontal drilling techniques and advancements in fracturing technology have helped transform the tight shale play into one of the hottest oil plays in N. America

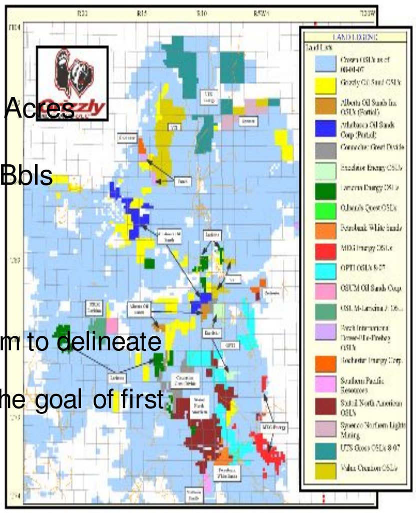
- **For 2008, Gulfport estimates that its capital spending in the Bakken will total approximately $8 to $10 million, the equivalent of approximately 1.5 net wells**

Bakken Shale – What's New

- **The Windsor operated Whitmore 1-6H, of which GPOR owns an approximate 16% working interest, underwent a multistage frac in late August**
  - This well is located in the Parshall field, approximately 3 to 5 miles from two EOG wells which have reported peak production rates of 3,744 and 3,255 barrels of oil per day.
- **The second Windsor operated well, the Whitmore 1-7H, has reached total depth and is scheduled to be fracture treated in the upcoming weeks**
- **Excitement surrounding the play continues to build**
  - Currently GPOR is most active in EOG's Parshall area where a number of wells, some in which Gulfport has participated, have reported initial production rates between 2000 and 3000+ BOE per day
- **Gulfport's current acreage position has been expanded from approximately 14,000 as reported at the end of the first quarter to 16,500 net acres, and we intend to continue to actively lease in the area**
- **As of September 15, 2008 we are participating in, or had elected to participate in, 41 wells for 2008**
- **Drilling and completion costs have been in line with AFE's of around $6 million per well depending on the completion and frac techniques**
  - Meanwhile, average EUR's have been steadily increasing throughout the play
- **With approximately 16,500 net acres, GPOR has a drilling inventory in some of North America's hottest acreage**

Canadian Oil Sands

Operational Statistics



- Leasehold Position: 127,941 Net Acres
- OBIP[1] (09/30/07): 3 Billion Net Bbls
- 2008 Capital Plan: $10 Million
- 2008 Strategic Plan :
  - Continue core hole drilling program to delineate acreage
  - Develop Algar Lake Project with the goal of first oil in 2011

[1]Original-Bitumen-In-Place: Total bitumen in place over an area of 152,564 acres for sand greater than 10 meters of thickness

GULFPORT ENERGY CORPORATION

Canadian Oil Sands – Operational Overview

- **The Canadian Oil Sands rivals Saudi Arabia as the largest oil play in the world with 315 billion barrels of estimated recoverable resources**
  - The oil sands are deposits of bitumen, a molasses-like viscous oil that will not flow unless heated or diluted with lighter hydrocarbons
- **Since making the strategic decision to invest in oil sands acreage, Gulfport has acquired the largest acreage position of any US independent producer through its participation in Grizzly Oil Sands ULC**
  - Devon is the next closest with 75,000 acres
- **The vast majority of Grizzly's acreage was acquired by the summer of 2007, by which time virtually all prospective acreage had been leased**
- **Alberta's highly prospective oil sands land base is now essentially leased up and Grizzly is positioned to take advantage of the lease supply shortfall**
  - Given that many of the leases offset viable projects, Grizzly's non-concentrated land base increases the likelihood of multiple significant farm out and land swap opportunities
    - **Various Grizzly leases directly offset: Nexen/OPTI, ConocoPhillips, Imperial Oil/Petro-Canada, Encana, JACOS, Statoil, Chevron/Shell/Marathon, Value Creation, Athabasca Oil Sands & Laricina**
- Following the 2006 and 2007 winter drilling seasons, third party engineers DeGolyer & McNaughten issued a report estimating total bitumen in place for seven Grizzly properties as **11.9 billion barrels** over an area of 152,564 acres for sand greater than 10 meters of thickness
- **Grizzly is developing a section of acreage known as Algar Lake with the intent of employing a method of in-situ extraction called Steam Assisted Gravity Drainage (SAGD) to produce the leasehold**
  - First production estimated for the second half of 2011 with 2,500 barrel per day of net production on an estimated facility and well pair capital expenditure of $90 million net to Gulfport
    - **Potential for 3.65 million barrels per year, with approximately 900,000 barrels net to Gulfport**
    - **Resource potential of approximately 100 million barrels per facility, with approximately 25 million barrels net to Gulfport**

Canadian Oil Sands – What's New

- **Drilled 55 core holes during 2007-2008 winter drilling program**
  - 28 core holes at Algar Lake
  - 12 core holes at Silvertip
  - 10 core holes at Birchwood
  - 5 core holes at Thickwood Hills

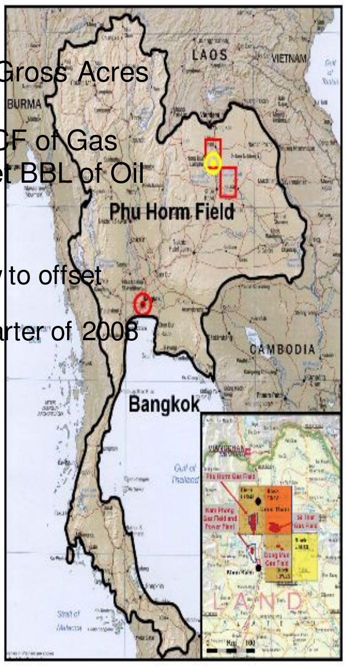
- **Shot 7.5 square mile seismic survey at Algar Lake**

- **Progress continues to be made on Grizzly's regulatory application for a SAGD facility at Algar Lake**

Thailand

Operational Statistics

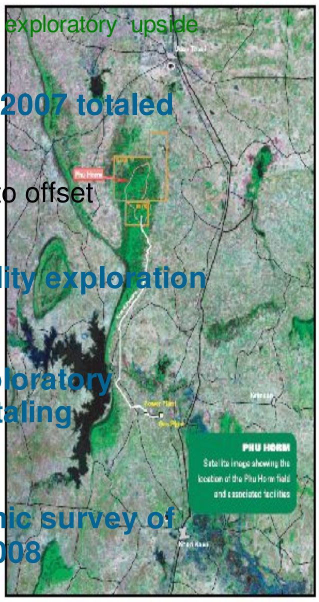
- Leasehold Position: 4 Million[1] Gross Acres
- Net Proved Reserves (1/1/05): 3.6 Net BCF of Gas
  10,000 Net BBL of Oil
- 2008 Strategic Plan :
  - Expand project, applying project cash flow to offset capital outlays
  - Shoot 3-D seismic survey in the fourth quarter of 2008



[1]Gulfport owns a 2% indirect interest in APICO, LLC, an international oil and gas exploration company. APICO owns a 35% i
Horm gas field operated by Hess Corporation, a 100% of concession blocks L15/43 and 27/43, and a 60% of concession bloc
APICO holdings total approximately 3 million acres. During the first quarter of 2008, Gulfport purchased a 5% interest in Tatex
LLC, the owner of concession block L16/50.

Thailand – Operational Overview

- **Through an indirect equity investment in APICO, Gulfport has leveraged significant exposure to a natural gas play of immense magnitude in northeast Thailand**
  - Third party engineers Gaffney Cline credit wells producing in the Phu Horm gas field with approximately ½ TCF[1] of reserves
    - 3P Reserves of **9 TCF** provide substantial exploratory upside
- **Production net to Gulfport at year-end 2007 totaled approximately 100 Mcf per day.**
  - Cash flow from the project is expected to offset capital outlays
- **APICO has identified several high-quality exploration targets**
- **Significant upside provided by the exploratory potential of four concession blocks totaling approximately 4 million acres**
- **Plans are in place to shoot a 3-D seismic survey of Block L16/50 in the fourth quarter of 2008**



[1] Third party report issued on 01/01/05

Gulfport Financial Highlights

- **Enterprise value of $501.2[1] million**
  - $414.26[2] million equity value, $89.1[3] million debt, $2.2[3] million working capital deficit
- **Expect strong performance in 2008**
  - EBITDA estimated to be from $110 million to $120 million for YE2008
- **Compelling statistics[4]**
  - 4.7x EBITDA and 8.38 P/E Ratio
- **Trading at a discount to NAV**
  - PV-10 of $821 million for YE2007 based upon price deck of $92.50 WTI oil and $6.80 HH gas before adjustments
    - Reserves attributable to the Bakken, Canadian Oil Sands, and Thailand **are not** reflected in the PV-10 figure provided by the YE2007 reserve report

[1] Source: Bloomberg calculated as of the 09/15/08 close price of $9.72 and 2Q'08 10-Q
[2] Calculated as of the 09/15/08 close price of $9.72
[3] Source: 2Q'08 10-Q Financial Statements
[4] Source: Bloomberg calculated as of the 09/15/08 close price of $9.72

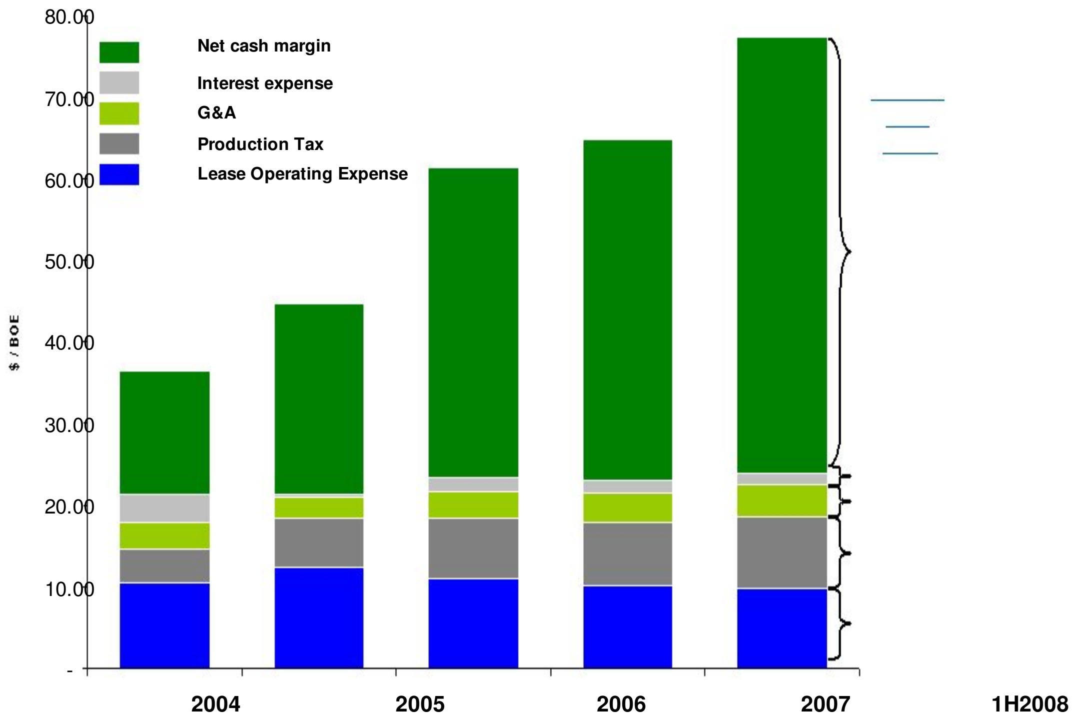
Fixed Price Contracts to Secure Cash Flow

Gulfport Energy Corporati Fixed Price Contracts 2H2008		
Month	Weighted Average Daily Price	Barrels Per Day
July-08	$85.89	3500
August-08	$86.81	3500
September-08	$86.60	3500
October-08	$86.60	3500
November-08	$86.60	3500
December-08	$86.60	3500

Gulfport Fixed		
Month	Weighted Average Daily Price	Barrels Per Day
January-09	$89.06	3000
February-09	$89.06	3000
March-09	$89.06	3000
April-09	$89.06	3000
May-09	$89.06	3000
June-09	$89.06	3000
July-09	$89.06	3000
August-09	$89.06	3000
September-09	$89.06	3000
October-09	$89.06	3000
November-09	$89.06	3000
December-09	$89.06	3000

Oil Fixed Price Contracts	Barrels per Day	
3Q2008	3500	$86.43
4Q2008	3500	$86.60
3Q-4Q 2008 Total	3500	
2009 Total	3000	

Expanding Cash Margins



1H2008 Averages
(per boe)

Realized
Price
$77.37

1H2008 Net
Cash Margin:
$53.47

Net Interest Exp: $1.43

G&A: $4.06

Production Taxes: $8.56

LOE: $9.85

Compelling Portfolio

- Low-risk cash generation through developmental drilling in S. Louisiana and now the Permian Basin
- Activity commencing in the Bakken, one of North America's hottest plays
- Canadian Oil Sands investment adds substantial upside value
- Conservative financial structure with hedges in place to secure cash flow
- Production and reserve mixes are heavily oil-weighted
- Asset portfolio provides great diversity, providing exposure to multiple rich oil plays

Corporate Information

Common Stock – NASDAQ: GPOR

GPOR NASDAQ LISTED

Gulfport Energy Headquarters:
14313 N. May Ave, Suite 100
Oklahoma City, OK 73134

www.gulfportenergy.com

Contact:
Michael G. Moore
Vice President &
Chief Financial Officer
(405) 848-8807

Paul K. Heerwagen
Investor Relations
(405) 242-4888