UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934

Date of report (Date of earliest event reported): September 29, 2009

GULFPORT ENERGY CORPORATION
(Exact Name of Registrant as Specified in Charter)

Delaware	**000-19514**	**73-1521290**
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification Number)

14313 North May Avenue, Suite 100, Oklahoma City, Oklahoma	**73134**
(Address of principal executive offices)	(Zip code)

(405) 848-8807
(Registrant's telephone number, including area code)

Not Applicable
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. Regulation FD Disclosure.

Representatives of Gulfport Energy Corporation intend to make a presentation at the Independent Petroleum Association of America (IPAA) Oil & Gas Investment Symposium (OGIS) in San Francisco, California on Tuesday, September 29, 2009 at 4:10 p.m. Pacific Time. A copy of such presentation is being furnished as Exhibit 99.1 to this Current Report on Form 8-K.

Item 9.01. Financial Statements and Exhibits.

(d) *Exhibits*

Exhibit Number	Description
99.1	Gulfport Energy Corporation's presentation at the IPAA OGIS in San Francisco, California on September 29, 2009.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

GULFPORT ENERGY CORPORATION

Date: September 29, 2009

By: /s/ MICHAEL G. MOORE

Michael G. Moore
Chief Financial Officer

Exhibit Index

Exhibit Number	Description
99.1	Gulfport Energy Corporation’s presentation at the IPAA OGIS in San Francisco, California on September 29, 2009.

Gulfport Energy Corporation

IPAA OGIS San Francisco

September 29, 2009

Forward-Looking Statement

This presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended (the “Securities Act”), and Section 21E of the Securities Exchange Act of 1934, as amended (the “Exchange Act”). All statements, other than statements of historical facts, included in this presentation that address activities, events or developments that Gulfport expects or anticipates will or may occur in the future, including such things as future capital expenditures (including the amount and nature thereof), business strategy and measures to implement strategy, competitive strength, goals, expansion and growth of Gulfport’s business and operations, plans, market conditions, references to future success, reference to intentions as to future matters and other such matters are forward-looking statements. These statements are based on certain assumptions and analyses made by Gulfport in light of its experience and its perception of historical trends, current conditions and expected future developments as well as other factors it believes are appropriate in the circumstances. However, whether actual results and developments will conform with Gulfport’s expectations and predictions is subject to a number of risks and uncertainties, general economic, market, business or weather conditions; the opportunities (or lack thereof) that may be presented to and pursued by Gulfport; competitive actions by other oil and gas companies; changes in laws or regulations; and other factors, many of which are beyond the control of Gulfport. Information concerning these and other factors can be found in the company’s filings with the Securities and Exchange Commission, including its Forms 10-K, 10-Q and 8-K. Consequently, all of the forward-looking statements made in this presentation are qualified by these cautionary statements and there can be no assurances that the actual results or developments anticipated by Gulfport will be realized, or even if realized, that they will have the expected consequences to or effects on Gulfport, its business or operations. We have no intention, and disclaim any obligation, to update or revise any forward-looking statements, whether as a result of new information, future results or otherwise.

Gulfport Today

Company Overview

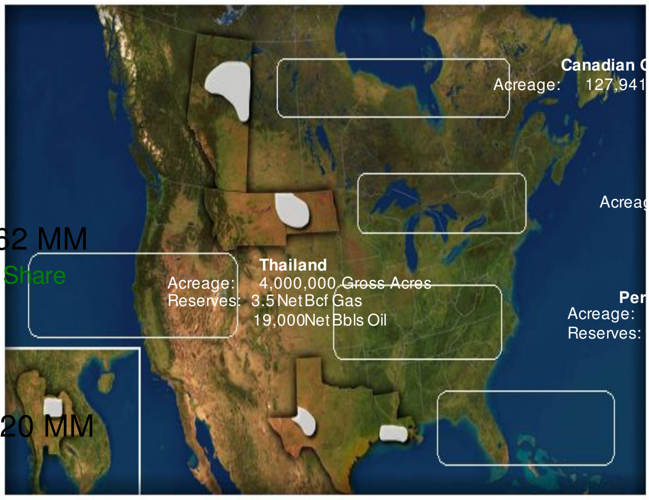
Ticker: GPOR NASDAQ LISTED

Market Cap[1]: $362 MM

42.67 MM Shares x $8.48 Per Share

Enterprise Value[1]: $420 MM

Map of Operations



Portfolio Highlights

- **25.5 MMBOE Net Proved Reserves at YE'08**
  - Forecasted YE'09 Reserves of ~25.5 MMBOE[2]
  - 15-Year Reserves to Production Ratio
- **~250 Net Identified Drilling Locations[2]**
- **2009 Forecasted Production of 1.65 to 1.75 MMBOE**
  - Estimate 1.19 MMBOE produced through 9/20/09
  - Approximately 97% Oil & Liquids
- **Position in the Canadian Oil Sands Provides Upside Beyond Proved Reserves**

[1] Calculated as of the close of the market on 9/26/09 at a price of $8.48 per share using 2Q'09 shares outstanding, short-term and long-term debt, and cash and cash equivalents from the company's second quarter 2009 financial statements

[2] 2009 internal reserve estimates based upon current strip pricing held constant and not new SEC pricing regulations

Key Investment Considerations

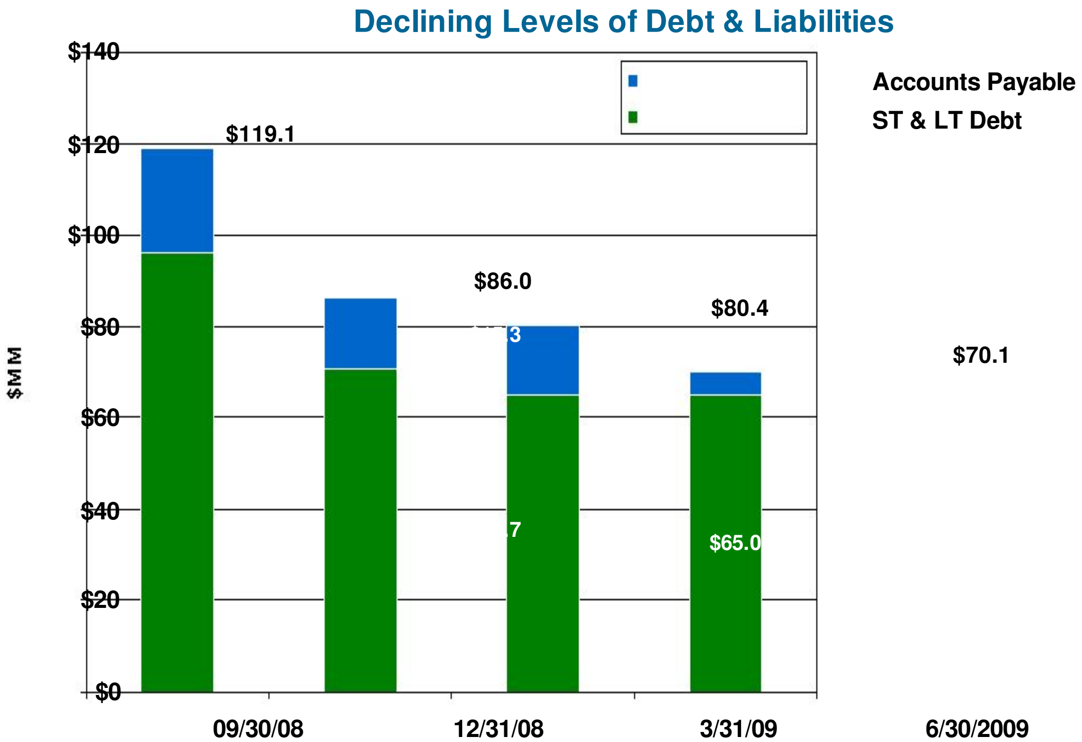
OIL

- **Gulfport has a diverse portfolio of oil-weighted assets**
  - Active in Southern Louisiana and the Permian, two of America's most prolific oil producing basins
  - Long-term leases in the Canadian Oil Sands provide long-term optionallity in the largest oil play in the world outside Saudi Arabia
  - Approximately 97% oil and liquids weighted production profile

Growth

- **Gulfport's large captured resource and high rate of return opportunities drive visible growth for the foreseeable future**
  - Multi-year drilling inventory exploitable from within cash flow
  - First oil sands project projected to come online in 2012, with each subsequent project bringing the potential for significant reserve and production growth
  - Track record of opportunistic acquisitions provides additional upside

Balance Sheet



41% reduction in debt & payables since 9/30/08 achieved through a combination of asset sales and drilling reduction

Cost Environment

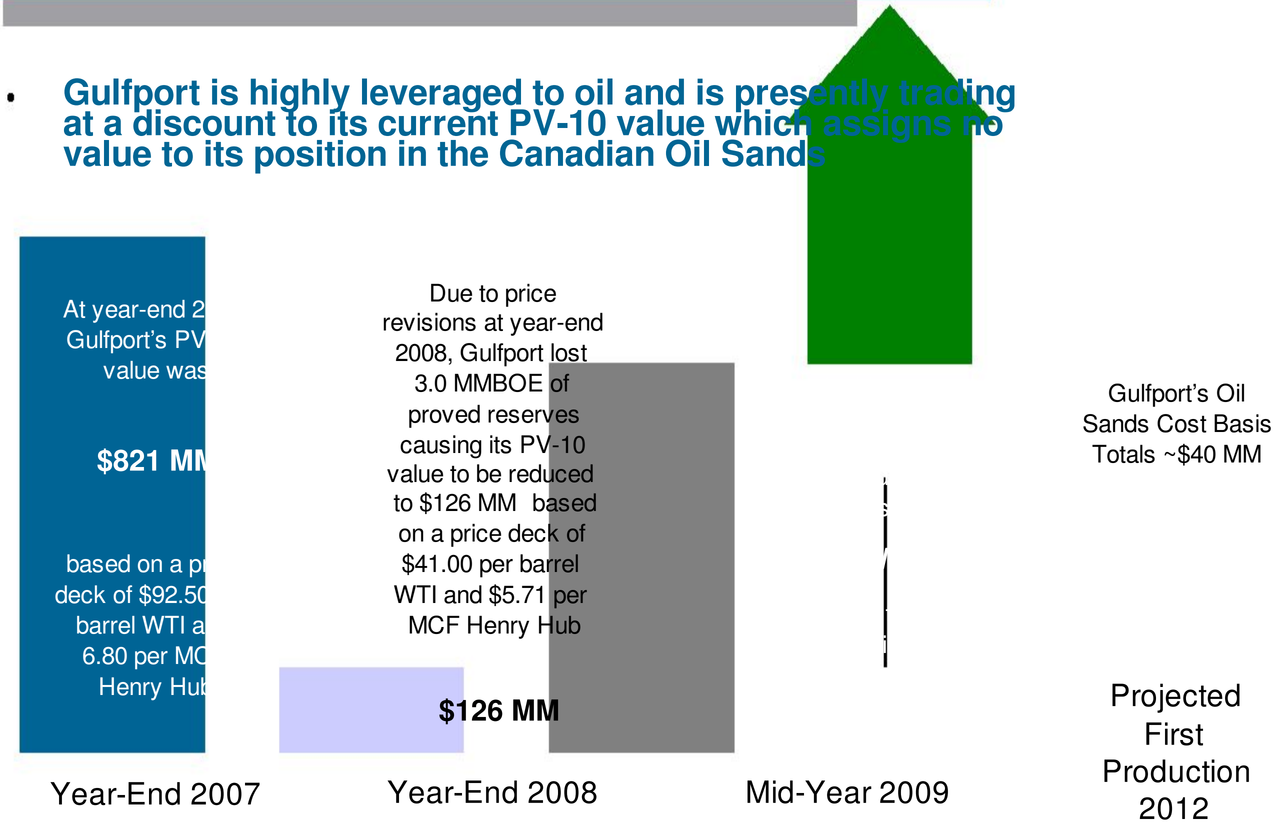
The combined effect of increased commodity pricing and reduced drilling and completion costs has allowed Gulfport to resume drilling in earnest again

	SL340 #989 (June 2009)			SL340 #9 (October 2			
Mobilization/Demobilization	$	10,000	per job	$	35,000	per job	-71%
Drilling Costs-Daywork	$	19,000	per day	$	34,000	per day	-44%
Marine Services, Tugs	$	3,300	per day	$	5,200	per day	-37%
Directional Services	$	6,000	per day	$	18,000	per day	-67%
Cement & Cementing Services	$	60,000	per job	$	100,000	per job	-40%
Completion Rig & Swab Unit	$	12,000	per day	$	17,500	per day	-31%
$9^{5}/_{8}$ Surface Casing	$	19.50	per foot	$	44.00	per foot	-56%
5½ Production Casing	$	10.60	per foot	$	23.00	per foot	-54%

Not only have costs been reduced, but access to quality crews and labor has also dramatically improved, reducing the risk for potential cost overruns

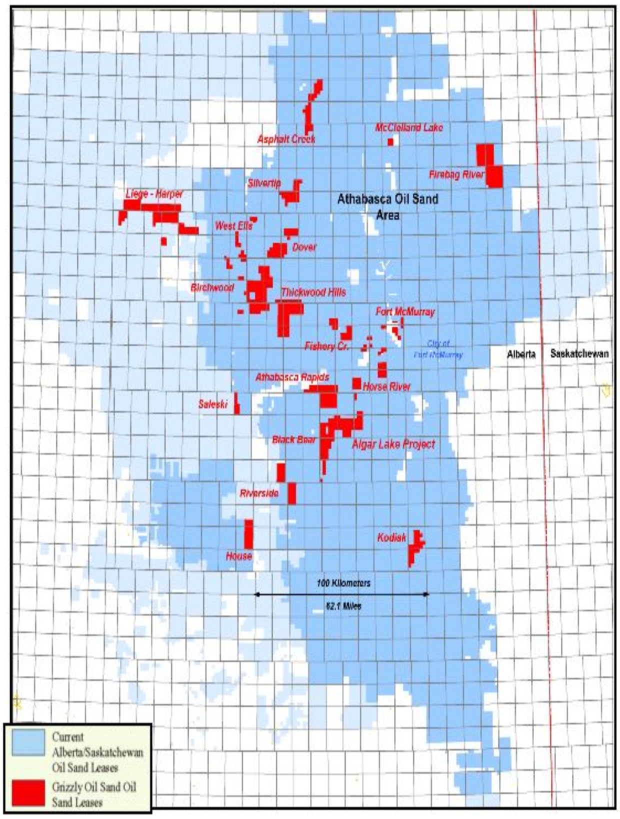
Valuing Gulfport

- **Gulfport is highly leveraged to oil and is presently trading at a discount to its current PV-10 value which assigns no value to its position in the Canadian Oil Sands**



[1] 2009 internal reserve estimates based upon current strip pricing held constant and not new SEC pricing regulations

Gulfport in the Scope of Canada's Oil Sands

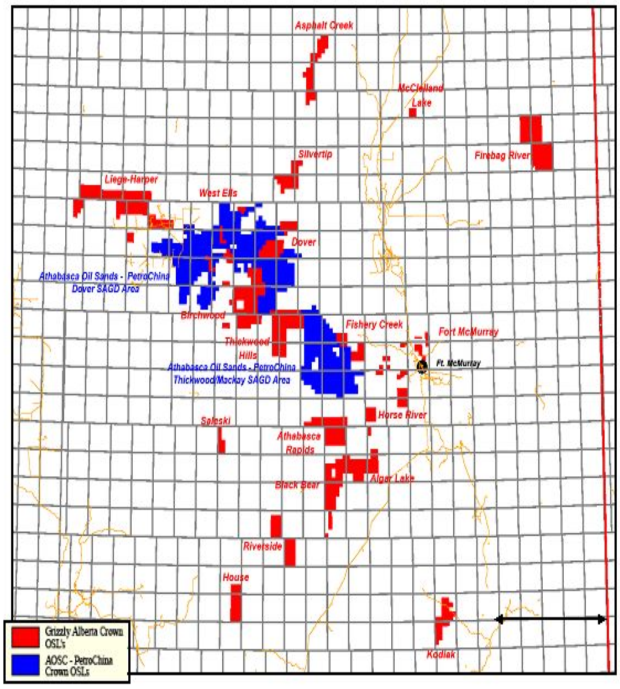


- **Gulfport holds an interest in approximately 127,941 net acres[1] of oil sands leases**
- **The Canadian oil sands of Alberta are the world's largest oil play outside of Saudi Arabia with approximately 173 billion[2] barrels of oil proven to be recoverable using today's technology**
- **The Athabasca region of the Canadian oil sands play totals 10.4 MM acres and Gulfport's acreage[1] represents approximately 1% of the play**

[1] Gulfport's position in the Canadian Oil Sands comes by way of its 24.9999% interest in Grizzly Oil Sands, ULC
[2] http://oilsands.alberta.ca/519.cfm

Unlocking Value in the Canadian Oil Sands

- **On August 31, 2009 Athabasca Oil Sands Crop (AOSC) and PetroChina announced a deal whereby PetroChina will acquire 60% of AOSC's Dover and MacKay River oil sands projects**



50 Kilometers

31.1 Miles

[1]

AOSC – PetroChina Deal

180,000 Net Acres

@

$9,650 Per Acre

=

$1.74 Billion

NO PRODUCTION

Canadian Oil Sands Acreage Net to Gulfport's Interest

127,941 Acres[2]

A large portion of Gulfport's acreage[2] is located directly adjacent or surrounding to the acreage included in the AOSC – PetroChina deal

AOSC – PetroChina Deal Provides Additional Valuation Metrics for Gulfport's Acreage[2]

[1] AOSC – PetroChina acreage shown on map depicts only acreage included in the August 31, 2009 transaction and is only a po
AOSC's overall acreage in the Canadian oil sands.

[2] Gulfport's position in the Canadian Oil Sands comes by way of its 24.9999% interest in Grizzly Oil Sands, ULC

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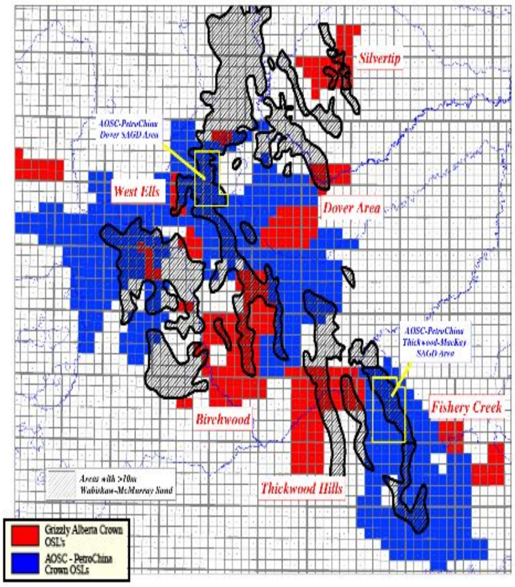
Unlocking Value in the Canadian Oil Sands (cont.)

1,2,3

- ~50,000 acres net to Gulfport's interest [1] are located in the direct vicinity of the AOSC – PetroChina acreage

- This portion of acreage has well control from:
  - ~278 wells on or within 1 section of the acreage
  - ~578 wells on or within 3 sections of the acreage

- Internal estimates[3] of original oil in place on its acreage in direct vicinity of the AOSC-PetroChina acreag represents 19% of net original oil in place sold in the AOSC-Petrochina deal



	AOSC - A	
Net Lease Bonuses[2]	~C$111 MM	~C$16 MM
Gross Core Holes Drilled by Operator	267 Core Holes	55 Core Holes
Gross Existing Well Control on Acreage	140 Wells	100 Wells
Internal Estimate of Net Original Oil In Place[3]	~ 3.90 Billion Bbls	~ 0.73 Billion Bbls
$/Acre from Precedent AOSC-PetroChina Trasnaction	$9,650	
Acreage Value	$1.7 Billion	$483 Million

[1] Gulfport's position in the Canadian Oil Sands comes by way of its 24.9999% interest in Grizzly Oil Sands, ULC
[2] AOSC – PetroChina acreage shown on map depicts only acreage included in the August 31, 2009 transaction
[3] Grizzly's internal estimate of OOIP net to the AOSC-PetroChina 60% joint venture and Gulfport's 24.9999% proportic
Isopach map and OOIP estimates are the products of Grizzly's internally generated estimates and assumptions.

Canadian Oil Sands Historical M&A

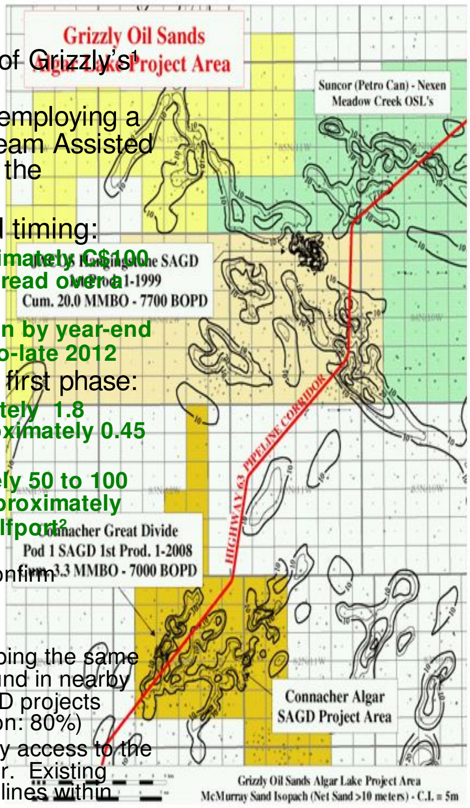
Acquiror	Seller	Target	Announceme Date			
Pettrochina	Athabasca Oil Sands	60% of Company	8/31/2009	$1,737	180,000	$9,650
Nexen	OPTI Canada	15% Long Lake & Future Developments	12/17/2008	$735	38,880	$18,904
Occidental Petroleum	Enerplus Resources	15% Joslyn Project	6/23/2008	$500	n/a	n/a
Total	Synenco	Synenco	4/28/2008	$381	50,100	$7,605
B.P.	Husky	Sunrise J.V.	12/5/2007	$1,163	42,000	$27,679
Petro Canada / Teck Cominco	UTS Energy	10% of Ft. Hills	9/19/2007	$740	5,982	$123,709
Marathon	Western Oil Sands	Company	7/31/2007	$6,200	73,561	$84,284
MEG	Paramount	Surmont	5/31/2007	$281	7,680	$36,536
Petrobank	Minority Owner	16% Whitesands stake	5/14/2007	$108	6,349	$16,980
Statoil	NAOSC	Company	4/26/2007	$2,000	257,200	$7,776
Teck Cominco	UTS Energy	50% of Lease 14	4/19/2007	$177	3,574	$49,559
Enerplus	Kirby Oil Sands Partnership	90% of Company	3/22/2007	$158	39,024	$4,041
Conoco Phillips	Encana	Christina Lake/Foster Creek J.V.	10/5/2006	$2,800	380,000	$7,368
KNOC	Newmont	BlackGold	7/24/2006	$270	9,600	$28,125
Shell Canada	BlackRock Ventures	Company	5/8/2006	$2,205	128,120	$17,212
TeckCominco	UTS Energy	15% of Ft. Hills	9/6/2005	$358	6,926	$51,722
TotalFinaElf	Deer Creek	Company	8/2/2005	$1,256	46,771	$26,843
Sinopec	Synenco	40% interest in NLP	5/31/2005	$120	18,211	$6,573
CNOOC	MEG Energy	17% of Company	4/12/2005	$122	5,491	$22,145

Source: J.S. Herold, company reports and public disclosure

Developing the Canadian Oil Sands

Algar Lake Project

- Algar Lake is expected to be the site of Grizzly's[1] first oil sands production facility
- Grizzly[1] plans to develop Algar Lake employing a method of in-situ extraction called Steam Assisted Gravity Drainage (SAGD) to produce the leasehold
- Expected capital requirements and timing:
  - **Anticipated capital cost of approximately C$100 million, or C$25 net to Gulfport, spread over a period of approximately 2 years**
  - **Expect to file regulatory application by year-end 2009 and first production by mid-to-late 2012**
- Production and resource potential for first phase:
  - **Production potential of approximately 1.8 million barrels per year, with approximately 0.45 million barrels net to Gulfport[2]**
  - **Resource potential of approximately 50 to 100 million barrels per facility, with approximately 12.5 to 25 million barrels net to Gulfport[2] attributable to equity investment**
    - Expect third-party report to confirm[3] estimates by year-end 2009
- Why develop Algar Lake first?
  - **Low Geologic Risk –** Will be developing the same type McMurray Channel sands as found in nearby JACOS & Connacher producing SAGD projects (Ave. Porosity: 33%, Ave Oil Saturation: 80%)
  - **Proximity to Infrastructure –** Nearby access to the Highway 63 road and pipeline corridor. Existing natural gas and electric transmission lines within one mile of initial project area.



[1] Gulfport owns a 24.9999% interest in Grizzly Oil Sands, ULC
[2] Gulfport's position in the Canadian Oil Sands comes by way of its 24.9999% interest in Grizzly Oil Sands, ULC
[3] Isopach map is the products of Grizzly's internally generated estimates and assumptions

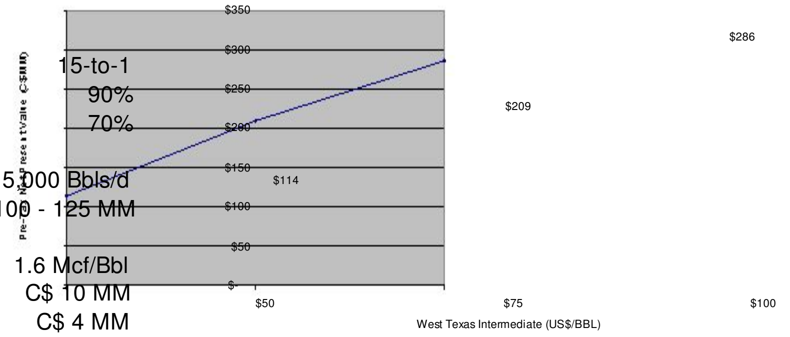
Canadian Oil Sands Economics

Generic SAGD Facility Economics[1]

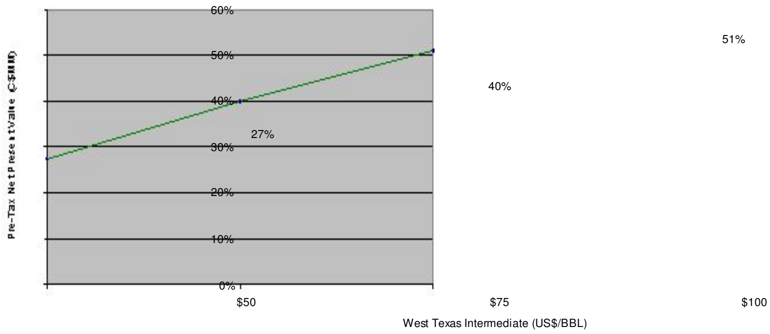
Assumptions

WTI / NYMEX Gas Ratio	15-to-1
AECO Gas as % of Henry Hub	90%
Wellhead Bitumen Price as % of WTI	70%
Nameplate Production Capacity	5,000 Bbls/d
Total CAPEX	C$ 100 - 125 MM
Gas Consumption	1.6 Mcf/Bbl
Annual Non-Fuel Operating Cost	C$ 10 MM
Annual Maintenance CAPEX	C$ 4 MM
Total Estimated Recovery	50 - 100 MMBbls

Pre-Tax Net Present Value Sensitivities to the Gross 100% Working Interest for First Phase SAGD Project



Pre-Tax Internal Rate of Return Sensitivities to the Gross 100% Working Interest for First Phase SAGD Project



[1] Internal estimates

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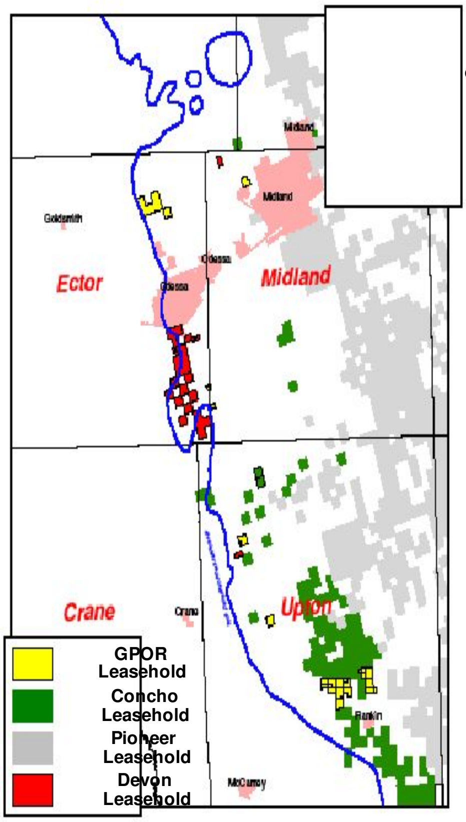
Permian Basin



Gross Estimated Ultimate Recovery

GPOR: 110-145 MBOE

Peers[3]

CXO: 140-150 MBOE
PXD: 120-150 MBOE
DVN: 150 MBOE

2009 Acti

- Currently hold 6,437 net acres after acquiring an additional 2,127 net acres located north of Gulfport's existing acreage and west of the city of Midland
  - **Currently shooting seismic on recently acquired acreage**
- Have identified approximately ten net wells with up-hole opportunities that could potentially add incremental production
- Gulfport plans to drill approximately one net well in the Permian during 2009

Inve

- Net proved reserves of 8.40 MMBOE
  - **100% third party engineered**
- 6,437 net acres and 128 net identified future drilling locations on 40-acre units

Produ

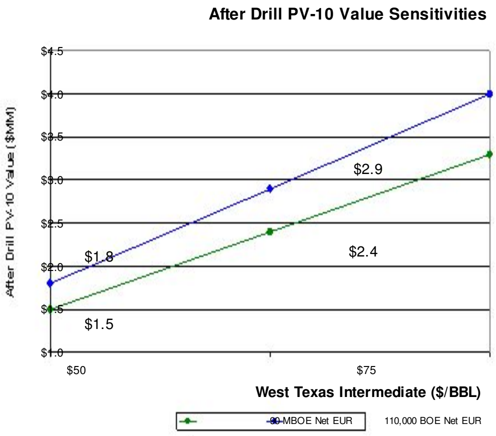
- Average net production of 619 BOEPD
- Produces approximately 15% of Gulfport's total net production
- 82% oil and NGL weighted production mix

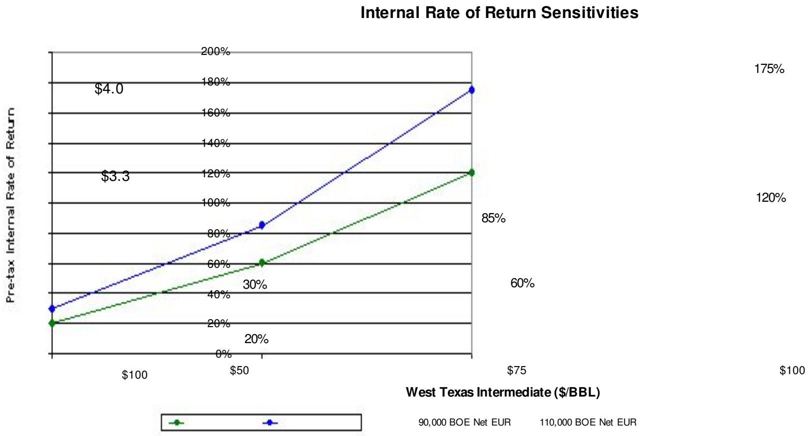
[1] 12/31/08
[2] Three months ended 6/30/09
[3]CXO: 140-150 MBOE Gross (Q2'09 Earnings Call); PXD: 120-150 MBOE Gross (September 2009 Presentation, Pg 22);
DVN: 150 MBOE Gross (Q2'09 Earnings Call)

Permian Basin

Generic Wolfberry Well Economics

Reserves	
Net Reserves[1]	90,000 - 110,000 BOE
Oil	64%
Gas & NGLs	36%
Drill & Complete Cost	$ 1.2 MM
WTI / NYMEX Gas Ratio	15-to-1





[1] Permian Peer Gross EUR's: CXO: 140-150 MBOE; PXP: 120-130 MBOE; DVN: 150 MBOE

West Cote Blanche Bay


West Cote Blanche Bay Production Facilities

2009 Acti

- Began 2009 drilling program on June 5th
- Plan to drill approximately 8 to 10 wells at West Cote during 2009

Inve

- Net proved reserves of 13.40 MMBOE
  - **100% third party engineered**
- Estimated YE'09 Reserves of 13.58 MMBOE[3]

Production[2]

- Average net production of 3,052 BOEPD
- Produces approximately 72% of Gulfport's total net production
- ~100% oil weighted production mix
  - **Priced as high quality HLS crude and sold at a premium to WTI**

Well Ec

- Capital cost of approximately $1.39 MM
- Internal Rate of Return
  - **55% ($65.00 Oil, $4.00 Gas)**
  - **78% ($75.00 Oil, $5.00 Gas)**
  - **>100% ($85.00 Oil, $6.00 Gas)**

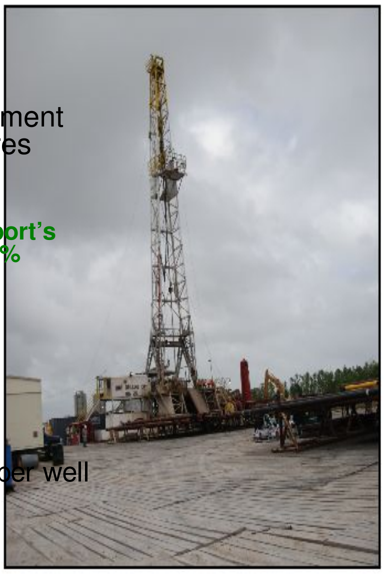
Deep prospective gas opportunities at West Cote Blanche Bay

[1] 12/31/08
[2] Three months ended 6/30/09
[3] 2009 internal reserve estimate

Hackberry

2009 Activity Update

- Entered into a joint exploration agreement covering approximately 3,058 net acres adjacent to the East Hackberry field
  - Represents a significant increase in footprint at Hackberry, growing Gulfport's acreage position by approximately 39%
- Plan to drill approximately 4 wells at Hackberry during 2009



Well Cost

- Capital cost of approximately $1.45 MM per well

Inventory[1]

- Proved reserves of 2.86 MMBOE
- 13 preliminarily permitted drilling locations
- Proprietary 42 square mile 3-D seismic survey shot in 2005

Produ

- Average net production of 539 BOEPD
- Produces approximately 13% of Gulfport's total net production
- 94% oil weighted production mix

[1] 12/31/08
[2] Three months ended 6/30/09

Appendix

Hedged Production

Gulfport Energy Corporat Fixed Price Contracts[1] 2009		
Month	**Weighted Average Daily Price**	**Barrels Per Day**
July-09	$55.17	3,000
August-09	$55.17	3,000
September-09	$54.81	3,000
October-09	$54.81	3,000
November-09	$54.81	3,000
December-09	$54.81	3,000

Gulfport E Fixed I		
Month	**Weighted Average Daily Price**	**Barrels Per Day**
January-10	$54.81	3,000
February-10	$54.81	3,000
March-10	$58.24	2,300
April-10	$58.24	2,300
May-10	$58.24	2,300
June-10	$58.24	2,300
July-10	$58.24	2,300
August-10	$58.24	2,300
September-10	$58.24	2,300
October-10	$58.24	2,300
November-10	$58.24	2,300
December-10	$58.24	2,300

	2009					
	Q1	Q2	Q3	Q4		
Fixed Price Contracts						
Volume (Bbl)	-	273,000	276,000	276,000	825,000	880,800
Weighted Average Price (Bbl)	$ -	$ 55.17	$ 55.05	$ 54.81	$ 55.01	$ 57.55

Hedges represent a potential mark-to-market hedging loss of approximately $14.7 million[1]

[1] Hedges structured as physical contracts in place directly with Gulfport's crude oil purchaser
[2] Hedges marked-to-market based upon 9/25/09 strip pricing

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Bakken Shale

- **Bakken Shale**
  - 6,740 net acres
  - Future wells will target an average total measured depth of ~14,500'

- **Located in Montana, North Dakota, South Dakota and Saskatchewan, the Bakken formation covers over 200,000 square miles of the subsurface of the Williston Basin**
  - In April 2008, the USGS released a report estimating there to be 3.0 to 4.3 billion barrels of undiscovered, technically recoverable oil in the Bakken formation
- **Based upon the identified geologic trends, Gulfport began actively pursuing acreage early in the play's development, effectively achieving first mover advantages**
- **New technology is key to field development**
  - Extensive vertical faulting combined with the application of horizontal drilling techniques and advancements in fracturing technology have helped drive development
- **In May 2009, Gulfport monetized 12,270 net acres of its shorter-term leases in the Bakken for $13.0 million**
  - Currently hold 6,740 net acres, interests in 4 gross wells, and up to a 7.5% ORRI in the acreage sold, proportionately reduced to Gulfport's ownership interest after delivering 80% NRI to the purchaser

Thailand

- **Through an indirect equity investment in APICO, Gulfport has gained exposure to a natural gas play in northeast Thailand**
  - Third party engineers Gaffney Cline credit wells producing in the Phu Horm gas field with approximately ½ TCF[1] of reserves
    - **Net to Gulfport's interest, total proved reserves are estimated to be 3.5 Bcf of natural gas and 19,000 barrels of oil**
- **Exploratory potential of four concession blocks totaling approximately 4 MM acres provides significant upside**
  - APICO has identified several high-quality exploration targets
- **Gross production in the Phu Horm gas field, of which Gulfport indirectly owns 0.7%, averaged 83 MMcf per day of natural gas and 433 Bbls per day of oil in 2008**
- **Long-term gas sales contract in place with Thai government in place, locking in favorable pricing**
  - Pricing tied to Singapore Medium Sulfur Fuel Oil (MSFO

Shoot a 3-D seismic survey of Blocks L27/43 and L16/50 (shown as the lower brown and yellow blocks on the map)

[1] Third party report issued on 12/31/07