

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT  
Pursuant to Section 13 or 15(d)  
of the Securities Exchange Act of 1934

Date of report (Date of earliest event reported): August 6, 2024

GULFPORT ENERGY CORPORATION  
(Exact Name of Registrant as Specified in Charter)

Delaware  
(State or other jurisdiction  
of incorporation)

001-19514  
(Commission File Number)

86-3684669  
(I.R.S. Employer  
Identification Number)

713 Market Drive  
Oklahoma City, Oklahoma  
(Address of principal executive offices)

73114  
(Zip code)

(405) 252-4600  
(Registrant's telephone number, including area code)

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Name of each exchange on which registered	Trading Symbol
Common stock, par value \$0.0001 per share	The New York Stock Exchange	GPOR

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

**Item 2.02. Results of Operations and Financial Condition.**

On August 6, 2024, Gulfport Energy Corporation (“Gulfport”) issued a press release reporting its financial and operating results for the three months ended June 30, 2024, and provided an update on its 2024 development plan and financial guidance. A copy of the press release and supplemental financial information are attached as Exhibit 99.1 and Exhibit 99.2, respectively, to this Current Report on Form 8-K.

**Item 7.01. Regulation FD Disclosure.**

Also on August 6, 2024, Gulfport posted an updated investor presentation on its website. The presentation may be found on Gulfport’s website at <http://www.gulfportenergy.com> by selecting “Investors,” “Company Information” and then “Presentations.”

The information in the press release and updated investor presentation is being furnished, not filed, pursuant to Item 2.02 and Item 7.01. Accordingly, the information in the press release and updated investor presentation will not be incorporated by reference into any registration statement filed by Gulfport under the Securities Act of 1933, as amended, unless specifically identified therein as being incorporated therein by reference.

**Item 9.01. Financial Statements and Exhibits**

(d) *Exhibits*

<b>Number</b>	<b>Exhibit</b>
99.1	<a href="#">Press release dated August 6, 2024 entitled “Gulfport Energy Reports Second Quarter 2024 Financial and Operating Results.”</a>
99.2	<a href="#">Supplemental Financial Information.</a>
104	Cover Page Interactive Data File - the cover page XBRL tags are embedded within the Inline XBRL document.

**SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

GULFPORT ENERGY CORPORATION

Date: August 6, 2024

By: /s/ Michael Hodges  
Michael Hodges  
Chief Financial Officer



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## Gulfport Energy Reports Second Quarter 2024 Financial and Operating Results

OKLAHOMA CITY (August 6, 2024) Gulfport Energy Corporation (NYSE: GPOR) (“Gulfport” or the “Company”) today reported financial and operating results for the three months ended June 30, 2024 and provided an update on its 2024 development plan and financial guidance.

### Second Quarter 2024 and Recent Highlights

- Delivered total net production of 1,050.1 MMcfe per day
- Incurred capital expenditures of \$122.2 million, below analyst consensus expectations
- Reported \$26.2 million of net loss, \$54.0 million of adjusted net income<sup>(1)</sup> and \$164.4 million of adjusted EBITDA<sup>(1)</sup>
- Generated \$123.5 million of net cash provided by operating activities and \$20.2 million of adjusted free cash flow<sup>(1)</sup>, above analyst consensus expectations
- Repurchased approximately 160.6 thousand shares for approximately \$25.0 million during the second quarter of 2024
- Completed opportunistic discretionary acreage acquisitions totaling \$19.0 million
- Turned to sales the Company’s first Utica condensate pad in four years and recently completed drilling of a second Utica condensate pad in Harrison County, Ohio

### Full Year 2024 Outlook

- Narrowing full year 2024 net production guidance to 1,055 MMcfe - 1,070 MMcfe per day
- Forecasting over \$25 million in capital expenditure savings from operating efficiencies on drilling and completion activities during 2024, with the allocation of these savings to be determined pending the commodity price outlook
- Planning to allocate approximately \$45 million to targeted discretionary acreage acquisitions, of which \$19.0 million was deployed during the second quarter of 2024
- Reiterating plans to allocate substantially all 2024 adjusted free cash flow<sup>(1)</sup> towards common share repurchases after discretionary acreage acquisitions

John Reinhart, President and CEO, commented, “During the second quarter, our drilling and completions teams continued to perform extremely well and, as a result, we estimate the Company will realize over \$25 million in capital savings on our drilling and completion activities during 2024. As we navigate a volatile and ever-changing commodity price environment, the Company retains its flexibility to dynamically employ these savings pending the commodity price environment later in the year. These options include development of our high-quality assets, incremental shareholder returns, further balance sheet improvements or enhancing the Company’s inventory runway. Maintaining the Company’s top-tier financial position allows us the optionality to be responsive to the market and act quickly to maximize shareholder value. Further to that, there is no change to our full year capital guidance at this time pending our ongoing assessment of the commodity price environment.”

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Reinhart continued, “The continuous optimization of our development program emphasizes the free cash flow generation capability of the Company and highlights the team’s efforts to lower expenses and capital costs, enhance realized pricing and prioritize the highest-margin development within our robust, low-breakeven inventory. We believe the gains realized to date will create long-lasting improvements in our operations going forward, allowing Gulfport to reduce our future maintenance capital requirements on comparable drilling programs or deliver more activity on similar base capital expenditures in future years.”

“We continue to forecast robust adjusted free cash flow generation for 2024 and we are pleased to announce today our plans to allocate approximately \$45 million towards targeted discretionary acreage acquisition opportunities, of which approximately \$19 million was deployed during the second quarter of 2024. In addition to the impact of these recent liquids-rich inventory additions, the Company’s initial Marcellus development on our stacked-pay acreage in Belmont County, Ohio continues to exhibit strong oil performance and we are also very encouraged with the initial production results from our latest four-well Utica condensate pad in Harrison County, Ohio that was recently turned to sales in mid-July. These and other liquids-rich focus areas targeted for acquisition and development add significant optionality of high-margin, low-breakeven inventory to augment the Company’s development plans for years to come. We remain consistent in our free cash flow allocation framework and will continue to return substantially all of our full year 2024 adjusted free cash flow, excluding discretionary acreage acquisitions, to our shareholders through common stock repurchases,” Reinhart concluded.

A company presentation to accompany the Gulfport earnings conference call can be accessed by clicking [here](#).

1. A non-GAAP financial measure. Reconciliations of these non-GAAP measures and other disclosures are provided with the supplemental financial tables available on our website at [www.gulfportenergy.com](http://www.gulfportenergy.com).

## Operational Update

The table below summarizes Gulfport's operated drilling and completion activity for the second quarter of 2024:

	Quarter Ended June 30, 2024		
	Gross	Net	Lateral Length
<b>Spud</b>			
Utica	5	5.0	12,700
SCOOP	—	—	—
<b>Drilled</b>			
Utica	3	3.0	14,300
SCOOP	2	1.5	12,500
<b>Completed</b>			
Utica	8	7.5	18,200
SCOOP	—	—	—
<b>Turned-to-Sales</b>			
Utica	4	3.8	19,200
SCOOP	—	—	—

Gulfport's net daily production for the second quarter of 2024 averaged 1,050.1 MMcfe per day, primarily consisting of 836.9 MMcfe per day in the Utica/Marcellus and 213.2 MMcfe per day in the SCOOP. For the second quarter of 2024, Gulfport's net daily production mix was comprised of approximately 92% natural gas, 6% natural gas liquids ("NGL") and 2% oil and condensate.

	<b>Three Months Ended June 30, 2024</b>	<b>Three Months Ended June 30, 2023</b>
<b>Production</b>		
Natural gas (Mcf/day)	972,487	945,910
Oil and condensate (Bbl/day)	2,747	3,533
NGL (Bbl/day)	10,195	12,036
Total (Mcf/day)	<u>1,050,137</u>	<u>1,039,323</u>
<b>Average Prices</b>		
Natural Gas:		
Average price without the impact of derivatives (\$/Mcf)	\$ 1.63	\$ 1.85
Impact from settled derivatives (\$/Mcf)	\$ 1.03	\$ 0.57
Average price, including settled derivatives (\$/Mcf)	<u>\$ 2.66</u>	<u>\$ 2.42</u>
Oil and condensate:		
Average price without the impact of derivatives (\$/Bbl)	\$ 76.51	\$ 70.30
Impact from settled derivatives (\$/Bbl)	\$ (1.08)	\$ 1.15
Average price, including settled derivatives (\$/Bbl)	<u>\$ 75.43</u>	<u>\$ 71.45</u>
NGL:		
Average price without the impact of derivatives (\$/Bbl)	\$ 28.18	\$ 23.80
Impact from settled derivatives (\$/Bbl)	\$ (0.25)	\$ 2.47
Average price, including settled derivatives (\$/Bbl)	<u>\$ 27.93</u>	<u>\$ 26.27</u>
Total:		
Average price without the impact of derivatives (\$/Mcf)	\$ 1.99	\$ 2.20
Impact from settled derivatives (\$/Mcf)	\$ 0.94	\$ 0.56
Average price, including settled derivatives (\$/Mcf)	<u>\$ 2.93</u>	<u>\$ 2.76</u>
<b>Selected operating metrics</b>		
Lease operating expenses (\$/Mcf)	\$ 0.17	\$ 0.17
Taxes other than income (\$/Mcf)	\$ 0.07	\$ 0.08
Transportation, gathering, processing and compression expense (\$/Mcf)	\$ 0.91	\$ 0.91
Recurring cash general and administrative expenses (\$/Mcf) (non-GAAP)	\$ 0.12	\$ 0.11
Interest expenses (\$/Mcf)	\$ 0.16	\$ 0.15

## **Capital Investment**

Capital investment was \$122.2 million (on an incurred basis) for the second quarter of 2024, of which \$106.2 million related to drilling and completion (“D&C”) activity and \$16.0 million related to maintenance leasehold and land investment. In addition, Gulfport invested approximately \$19.0 million in discretionary acreage acquisitions.

For the six-month period ended June 30, 2024, capital investment was \$246.5 million (on an incurred basis), of which \$212.5 million related to D&C activity and \$34.0 million to maintenance leasehold and land investment. In addition, Gulfport invested approximately \$19.0 million in discretionary acreage acquisitions.

## **Common Stock Repurchase Program**

Gulfport repurchased approximately 160.6 thousand shares of common stock at a weighted-average price of \$155.65 during the second quarter of 2024, totaling approximately \$25.0 million. As of July 29, 2024, the Company had repurchased approximately 4.8 million shares of common stock at a weighted-average share price of \$96.42 since the program initiated in March 2022, totaling approximately \$461.2 million in aggregate. The Company currently has approximately \$188.8 million of remaining capacity under the share repurchase program.

## **Financial Position and Liquidity**

As of June 30, 2024, Gulfport had approximately \$1.2 million of cash and cash equivalents, \$130.0 million of borrowings under its revolving credit facility, \$63.8 million of letters of credit outstanding and \$550 million of outstanding 2026 senior notes.

Gulfport’s liquidity at June 30, 2024, totaled approximately \$707.4 million, comprised of the \$1.2 million of cash and cash equivalents and approximately \$706.2 million of available borrowing capacity under its credit facility.

## **Derivatives**

Gulfport enters into commodity derivative contracts on a portion of its expected future production volumes to mitigate the Company’s exposure to commodity price fluctuations. For details, please refer to the “Derivatives” section provided with the supplemental financial tables available on our website at [ir.gulfportenergy.com](http://ir.gulfportenergy.com).

## **Second Quarter 2024 Conference Call**

Gulfport will host a teleconference and webcast to discuss its second quarter of 2024 results beginning at 9:00 a.m. ET (8:00 a.m. CT) on Wednesday, August 7, 2024.

The conference call can be heard live through a link on the Gulfport website, [www.gulfportenergy.com](http://www.gulfportenergy.com). In addition, you may participate in the conference call by dialing 866-373-3408 domestically or 412-902-1039 internationally. A replay of the conference call will be available on the Gulfport website and a telephone audio replay will be available from August 7, 2024 to August 21, 2024, by calling 877-660-6853 domestically or 201-612-7415 internationally and then entering the replay passcode 13747661.



## **Financial Statements and Guidance Documents**

Second quarter of 2024 earnings results and supplemental information regarding quarterly data such as production volumes, pricing, financial statements and non-GAAP reconciliations are available on our website at [ir.gulfportenergy.com](http://ir.gulfportenergy.com).

## **Non-GAAP Disclosures**

This news release includes non-GAAP financial measures. Such non-GAAP measures should be not considered as an alternative to GAAP measures. Reconciliations of these non-GAAP measures and other disclosures are provided with the supplemental financial tables available on our website at [ir.gulfportenergy.com](http://ir.gulfportenergy.com).

## **About Gulfport**

Gulfport is an independent natural gas-weighted exploration and production company focused on the exploration, acquisition and production of natural gas, crude oil and NGL in the United States with primary focus in the Appalachia and Anadarko basins. Our principal properties are located in eastern Ohio targeting the Utica and Marcellus formations and in central Oklahoma targeting the SCOOP Woodford and SCOOP Springer formations.

## **Forward Looking Statements**

This press release includes “forward-looking statements” for purposes of the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements are statements other than statements of historical fact. They include statements regarding Gulfport’s current expectations, management’s outlook guidance or forecasts of future events, projected cash flow and liquidity, inflation, share repurchases and other return of capital plans, its ability to enhance cash flow and financial flexibility, future production and commodity mix, plans and objectives for future operations, the ability of our employees, portfolio strength and operational leadership to create long-term value and the assumptions on which such statements are based. Gulfport believes the expectations and forecasts reflected in the forward-looking statements are reasonable, Gulfport can give no assurance they will prove to have been correct. They can be affected by inaccurate or changed assumptions or by known or unknown risks and uncertainties. Important risks, assumptions and other important factors that could cause future results to differ materially from those expressed in the forward-looking statements are described under “Risk Factors” in Item 1A of Gulfport’s annual report on Form 10-K for the year ended December 31, 2023 and any updates to those factors set forth in Gulfport’s subsequent quarterly reports on Form 10-Q or current reports on Form 8-K (available at <https://www.gulfportenergy.com/investors/sec-filings>). Gulfport undertakes no obligation to release publicly any revisions to any forward-looking statements, to report events or to report the occurrence of unanticipated events.

Investors should note that Gulfport announces financial information in SEC filings, press releases and public conference calls. Gulfport may use the Investors section of its website ([www.gulfportenergy.com](http://www.gulfportenergy.com)) to communicate with investors. It is possible that the financial and other information posted there could be deemed to be material information. The information on Gulfport’s website is not part of this filing.

## **Investor Contact:**

Jessica Antle – Vice President, Investor Relations  
[jantle@gulfportenergy.com](mailto:jantle@gulfportenergy.com)  
405-252-4550



Three months and six months ended June 30, 2024  
Supplemental Information of Gulfport Energy

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**Production Volumes by Asset Area: Three months ended June 30, 2024**

*Production Volumes*

	<b>Three Months Ended June 30, 2024</b>	<b>Three Months Ended June 30, 2023</b>
Natural gas (Mcf/day)		
Utica & Marcellus	816,935	751,272
SCOOP	155,552	194,639
<b>Total</b>	<b>972,487</b>	<b>945,910</b>
Oil and condensate (Bbl/day)		
Utica & Marcellus	977	556
SCOOP	1,770	2,977
<b>Total</b>	<b>2,747</b>	<b>3,533</b>
NGL (Bbl/day)		
Utica & Marcellus	2,349	2,440
SCOOP	7,845	9,596
<b>Total</b>	<b>10,195</b>	<b>12,036</b>
Combined (Mcf/day)		
Utica & Marcellus	836,892	769,246
SCOOP	213,245	270,077
<b>Total</b>	<b>1,050,137</b>	<b>1,039,323</b>

*Totals may not sum or recalculate due to rounding.*



**Production Volumes by Asset Area: Six months ended June 30, 2024**

*Production Volumes*

	<b>Six Months Ended June 30, 2024</b>	<b>Six Months Ended June 30, 2023</b>
Natural gas (Mcf/day)		
Utica & Marcellus	814,146	735,133
SCOOP	158,879	210,030
<b>Total</b>	<b>973,025</b>	<b>945,163</b>
Oil and condensate (Bbl/day)		
Utica & Marcellus	1,163	573
SCOOP	1,875	3,555
<b>Total</b>	<b>3,038</b>	<b>4,128</b>
NGL (Bbl/day)		
Utica & Marcellus	2,165	2,564
SCOOP	7,948	10,496
<b>Total</b>	<b>10,113</b>	<b>13,060</b>
Combined (Mcf/day)		
Utica & Marcellus	834,112	753,957
SCOOP	217,817	294,335
<b>Total</b>	<b>1,051,929</b>	<b>1,048,292</b>

*Totals may not sum or recalculate due to rounding.*



**Production and Pricing: Three months ended June 30, 2024**

The following table summarizes production and related pricing for the three months ended June 30, 2024, as compared to such data for the three months ended June 30, 2023:

	<b>Three Months Ended June 30, 2024</b>	<b>Three Months Ended June 30, 2023</b>
<b>Natural gas sales</b>		
Natural gas production volumes (MMcf)	88,496	86,078
Natural gas production volumes (MMcf) per day	972	946
Total sales	\$ 144,458	\$ 159,246
Average price without the impact of derivatives (\$/Mcf)	\$ 1.63	\$ 1.85
Impact from settled derivatives (\$/Mcf)	\$ 1.03	\$ 0.57
<b>Average price, including settled derivatives (\$/Mcf)</b>	<b>\$ 2.66</b>	<b>\$ 2.42</b>
<b>Oil and condensate sales</b>		
Oil and condensate production volumes (MBbl)	250	321
Oil and condensate production volumes (MBbl) per day	3	4
Total sales	\$ 19,127	\$ 22,602
Average price without the impact of derivatives (\$/Bbl)	\$ 76.51	\$ 70.30
Impact from settled derivatives (\$/Bbl)	\$ (1.08)	\$ 1.15
<b>Average price, including settled derivatives (\$/Bbl)</b>	<b>\$ 75.43</b>	<b>\$ 71.45</b>
<b>NGL sales</b>		
NGL production volumes (MBbl)	928	1,095
NGL production volumes (MBbl) per day	10	12
Total sales	\$ 26,147	\$ 26,070
Average price without the impact of derivatives (\$/Bbl)	\$ 28.18	\$ 23.80
Impact from settled derivatives (\$/Bbl)	\$ (0.25)	\$ 2.47
<b>Average price, including settled derivatives (\$/Bbl)</b>	<b>\$ 27.93</b>	<b>\$ 26.27</b>
<b>Natural gas, oil and condensate and NGL sales</b>		
Natural gas equivalents (MMcfe)	95,562	94,578
Natural gas equivalents (MMcfe) per day	1,050	1,039
Total sales	\$ 189,732	\$ 207,918
Average price without the impact of derivatives (\$/Mcfe)	\$ 1.99	\$ 2.20
Impact from settled derivatives (\$/Mcfe)	\$ 0.94	\$ 0.56
<b>Average price, including settled derivatives (\$/Mcfe)</b>	<b>\$ 2.93</b>	<b>\$ 2.76</b>
<b>Production Costs:</b>		
Average lease operating expenses (\$/Mcfe)	\$ 0.17	\$ 0.17
Average taxes other than income (\$/Mcfe)	\$ 0.07	\$ 0.08
Average transportation, gathering, processing and compression (\$/Mcfe)	\$ 0.91	\$ 0.91
Total lease operating expenses, midstream costs and production taxes (\$/Mcfe)	\$ 1.14	\$ 1.16



**Production and Pricing: Six months ended June 30, 2024**

The following table summarizes production and related pricing for the six months ended June 30, 2024, as compared to such data for the six months ended June 30, 2023:

	<b>Six Months Ended June 30, 2024</b>	<b>Six Months Ended June 30, 2023</b>
<b>Natural gas sales</b>		
Natural gas production volumes (MMcf)	177,091	171,075
Natural gas production volumes (MMcf) per day	973	945
Total sales	\$ 332,744	\$ 441,780
Average price without the impact of derivatives (\$/Mcf)	\$ 1.88	\$ 2.58
Impact from settled derivatives (\$/Mcf)	\$ 0.89	\$ 0.29
<b>Average price, including settled derivatives (\$/Mcf)</b>	<b>\$ 2.77</b>	<b>\$ 2.87</b>
<b>Oil and condensate sales</b>		
Oil and condensate production volumes (MBbl)	553	747
Oil and condensate production volumes (MBbl) per day	3	4
Total sales	\$ 40,828	\$ 53,316
Average price without the impact of derivatives (\$/Bbl)	\$ 73.84	\$ 71.36
Impact from settled derivatives (\$/Bbl)	\$ (0.46)	\$ (0.10)
<b>Average price, including settled derivatives (\$/Bbl)</b>	<b>\$ 73.38</b>	<b>\$ 71.26</b>
<b>NGL sales</b>		
NGL production volumes (MBbl)	1,841	2,364
NGL production volumes (MBbl) per day	10	13
Total sales	\$ 54,253	\$ 65,982
Average price without the impact of derivatives (\$/Bbl)	\$ 29.48	\$ 27.91
Impact from settled derivatives (\$/Bbl)	\$ (0.75)	\$ 1.56
<b>Average price, including settled derivatives (\$/Bbl)</b>	<b>\$ 28.73</b>	<b>\$ 29.47</b>
<b>Natural gas, oil and condensate and NGL sales</b>		
Natural gas equivalents (MMcfe)	191,451	189,741
Natural gas equivalents (MMcfe) per day	1,052	1,048
Total sales	\$ 427,825	\$ 561,078
Average price without the impact of derivatives (\$/Mcfe)	\$ 2.23	\$ 2.96
Impact from settled derivatives (\$/Mcfe)	\$ 0.82	\$ 0.28
<b>Average price, including settled derivatives (\$/Mcfe)</b>	<b>\$ 3.05</b>	<b>\$ 3.24</b>
<b>Production Costs:</b>		
Average lease operating expenses (\$/Mcfe)	\$ 0.17	\$ 0.19
Average taxes other than income (\$/Mcfe)	\$ 0.08	\$ 0.10
Average transportation, gathering, processing and compression (\$/Mcfe)	\$ 0.90	\$ 0.91
Total lease operating expenses, midstream costs and production taxes (\$/Mcfe)	\$ 1.15	\$ 1.20



**Consolidated Statements of Income: Three months ended June 30, 2024**

*(In thousands, except per share data)  
(Unaudited)*

	<b>Three Months Ended June 30, 2024</b>	<b>Three Months Ended June 30, 2023</b>
<b>REVENUES:</b>		
Natural gas sales	\$ 144,458	\$ 159,246
Oil and condensate sales	19,127	22,602
Natural gas liquid sales	26,147	26,070
Net (loss) gain on natural gas, oil and NGL derivatives	(8,615)	96,788
Total revenues	<u>181,117</u>	<u>304,706</u>
<b>OPERATING EXPENSES:</b>		
Lease operating expenses	15,817	16,155
Taxes other than income	7,018	7,938
Transportation, gathering, processing and compression	86,529	85,664
Depreciation, depletion and amortization	78,553	80,148
General and administrative expenses	10,752	8,611
Restructuring costs	—	2,893
Accretion expense	567	714
Total operating expenses	<u>199,236</u>	<u>202,123</u>
<b>(LOSS) INCOME FROM OPERATIONS</b>	<u>(18,119)</u>	<u>102,583</u>
<b>OTHER EXPENSE (INCOME):</b>		
Interest expense	15,158	13,727
Other, net	522	(4,831)
Total other expense	<u>15,680</u>	<u>8,896</u>
<b>(LOSS) INCOME BEFORE INCOME TAXES</b>	<u>(33,799)</u>	<u>93,687</u>
<b>INCOME TAX BENEFIT:</b>		
Current	—	—
Deferred	(7,587)	—
Total income tax benefit	<u>(7,587)</u>	<u>—</u>
<b>NET (LOSS) INCOME</b>	<u>\$ (26,212)</u>	<u>\$ 93,687</u>
Dividends on preferred stock	(1,095)	(1,278)
Participating securities - preferred stock	—	(14,044)
<b>NET (LOSS) INCOME ATTRIBUTABLE TO COMMON STOCKHOLDERS</b>	<u>\$ (27,307)</u>	<u>\$ 78,365</u>
<b>NET (LOSS) INCOME PER COMMON SHARE:</b>		
Basic	\$ (1.51)	\$ 4.23
Diluted	\$ (1.51)	\$ 4.18
Weighted average common shares outstanding—Basic	18,144	18,518
Weighted average common shares outstanding—Diluted	18,144	18,805



**Consolidated Statements of Income: Six months ended June 30, 2024**

*(In thousands, except per share data)  
(Unaudited)*

	<b>Six Months Ended June 30, 2024</b>	<b>Six Months Ended June 30, 2023</b>
<b>REVENUES:</b>		
Natural gas sales	\$ 332,744	\$ 441,780
Oil and condensate sales	40,828	53,316
Natural gas liquid sales	54,253	65,982
Net gain on natural gas, oil and NGL derivatives	36,521	474,849
Total revenues	<u>464,346</u>	<u>1,035,927</u>
<b>OPERATING EXPENSES:</b>		
Lease operating expenses	32,625	36,017
Taxes other than income	15,278	18,633
Transportation, gathering, processing and compression	173,148	173,281
Depreciation, depletion and amortization	158,576	159,242
General and administrative expenses	19,950	17,344
Restructuring costs	—	4,762
Accretion expense	1,122	1,478
Total operating expenses	<u>400,699</u>	<u>410,757</u>
<b>INCOME FROM OPERATIONS</b>	<u>63,647</u>	<u>625,170</u>
<b>OTHER EXPENSE (INCOME):</b>		
Interest expense	30,161	27,483
Other, net	397	(19,054)
Total other expense	<u>30,558</u>	<u>8,429</u>
<b>INCOME BEFORE INCOME TAXES</b>	<u>33,089</u>	<u>616,741</u>
<b>INCOME TAX EXPENSE:</b>		
Current	—	—
Deferred	7,266	—
Total income tax expense	<u>7,266</u>	<u>—</u>
<b>NET INCOME</b>	<u>\$ 25,823</u>	<u>\$ 616,741</u>
Dividends on preferred stock	(2,200)	(2,585)
Participating securities - preferred stock	(3,469)	(92,611)
<b>NET INCOME ATTRIBUTABLE TO COMMON STOCKHOLDERS</b>	<u>\$ 20,154</u>	<u>\$ 521,545</u>
<b>NET INCOME PER COMMON SHARE:</b>		
Basic	\$ 1.11	\$ 27.91
Diluted	\$ 1.09	\$ 27.60
Weighted average common shares outstanding—Basic	18,169	18,688
Weighted average common shares outstanding—Diluted	18,573	18,930





**Consolidated Balance Sheets**

(In thousands)

Assets	June 30, 2024 (Unaudited)	December 31, 2023
<b>Current assets:</b>		
Cash and cash equivalents	\$ 1,233	\$ 1,929
Accounts receivable—oil, natural gas, and natural gas liquids sales	94,346	122,479
Accounts receivable—joint interest and other	21,210	22,221
Prepaid expenses and other current assets	6,239	16,951
Short-term derivative instruments	147,243	233,226
Total current assets	<u>270,271</u>	<u>396,806</u>
<b>Property and equipment:</b>		
Oil and natural gas properties, full-cost method		
Proved oil and natural gas properties	3,171,811	2,904,519
Unproved properties	218,399	204,233
Other property and equipment	10,810	9,165
Total property and equipment	<u>3,401,020</u>	<u>3,117,917</u>
Less: accumulated depletion, depreciation and amortization	<u>(1,024,142)</u>	<u>(865,618)</u>
Total property and equipment, net	<u>2,376,878</u>	<u>2,252,299</u>
<b>Other assets:</b>		
Long-term derivative instruments	38,220	47,566
Deferred tax asset	517,890	525,156
Operating lease assets	7,844	14,299
Other assets	27,140	31,487
Total other assets	<u>591,094</u>	<u>618,508</u>
<b>Total assets</b>	<u>\$ 3,238,243</u>	<u>\$ 3,267,613</u>



**Consolidated Balance Sheets**

*(In thousands, except share data)*

	<b>June 30, 2024</b>	<b>December 31, 2023</b>
	(Unaudited)	
Liabilities, Mezzanine Equity and Stockholders' Equity		
Current liabilities:		
Accounts payable and accrued liabilities	\$ 290,978	\$ 309,532
Short-term derivative instruments	43,838	21,963
Current portion of operating lease liabilities	6,888	12,959
Total current liabilities	<u>341,704</u>	<u>344,454</u>
Non-current liabilities:		
Long-term derivative instruments	20,941	18,602
Asset retirement obligation	31,438	29,941
Non-current operating lease liabilities	956	1,340
Long-term debt	679,503	667,382
Total non-current liabilities	<u>732,838</u>	<u>717,265</u>
<b>Total liabilities</b>	<b><u>\$ 1,074,542</u></b>	<b><u>\$ 1,061,719</u></b>
Commitments and contingencies (Note 9)		
Mezzanine equity:		
Preferred stock - \$0.0001 par value, 110.0 thousand shares authorized, 43.8 thousand issued and outstanding at June 30, 2024, and 44.2 thousand issued and outstanding at December 31, 2023	43,788	44,214
Stockholders' equity:		
Common stock - \$0.0001 par value, 42.0 million shares authorized, 18.1 million issued and outstanding at June 30, 2024, and 18.3 million issued and outstanding at December 31, 2023	2	2
Additional paid-in capital	249,038	315,726
Common stock held in reserve, 0 shares at June 30, 2024 and 62.0 thousand shares at December 31, 2023	—	(1,996)
Retained earnings	1,871,571	1,847,948
Treasury stock, at cost - 4.6 thousand shares at June 30, 2024 and 0 shares at December 31, 2023	(698)	—
Total stockholders' equity	<u>\$ 2,119,913</u>	<u>\$ 2,161,680</u>
<b>Total liabilities, mezzanine equity and stockholders' equity</b>	<b><u>\$ 3,238,243</u></b>	<b><u>\$ 3,267,613</u></b>



**Consolidated Statement of Cash Flows: Three months ended June 30, 2024**

(In thousands)  
(Unaudited)

	<b>Three Months Ended June 30, 2024</b>	<b>Three Months Ended June 30, 2023</b>
<b>Cash flows from operating activities:</b>		
Net (loss) income	\$ (26,212)	\$ 93,687
Adjustments to reconcile net (loss) income to net cash provided by operating activities:		
Depletion, depreciation and amortization	78,553	80,148
Net loss (gain) on derivative instruments	8,614	(96,788)
Net cash receipts on settled derivative instruments	90,743	52,519
Deferred income tax benefit	(7,587)	—
Stock-based compensation expense	3,343	2,838
Other, net	1,456	1,547
Changes in operating assets and liabilities, net	(25,445)	(26,600)
Net cash provided by operating activities	<u>123,465</u>	<u>107,351</u>
<b>Cash flows from investing activities:</b>		
Additions to oil and natural gas properties	(126,705)	(153,006)
Proceeds from sale of oil and natural gas properties	—	185
Other, net	(841)	(191)
Net cash used in investing activities	<u>(127,546)</u>	<u>(153,012)</u>
<b>Cash flows from financing activities:</b>		
Principal payments on Credit Facility	(208,000)	(205,000)
Borrowings on Credit Facility	251,000	304,000
Debt issuance costs and loan commitment fees	1	(6,913)
Dividends on preferred stock	(1,095)	(1,280)
Repurchase of common stock under Repurchase Program	(24,302)	(21,413)
Repurchase of common stock under Repurchase Program - related party	—	(20,431)
Shares exchanged for tax withholdings	(20,499)	(1,493)
Net cash (used in) provided by financing activities	<u>(2,895)</u>	<u>47,470</u>
Net change in cash and cash equivalents	<u>(6,976)</u>	<u>1,809</u>
Cash and cash equivalents at beginning of period	8,209	3,460
Cash and cash equivalents at end of period	<u>\$ 1,233</u>	<u>\$ 5,269</u>



**Consolidated Statement of Cash Flows: Six months ended June 30, 2024**

(In thousands)  
(Unaudited)

	<b>Six Months Ended June 30, 2024</b>	<b>Six Months Ended June 30, 2023</b>
<b>Cash flows from operating activities:</b>		
Net income	\$ 25,823	\$ 616,741
Adjustments to reconcile net income to net cash provided by operating activities:		
Depletion, depreciation and amortization	158,576	159,242
Net gain on derivative instruments	(36,522)	(474,849)
Net cash receipts on settled derivative instruments	156,065	52,886
Deferred income tax expense	7,266	—
Stock-based compensation expense	5,746	5,043
Other, net	3,024	4,184
Changes in operating assets and liabilities, net	(8,491)	48,159
Net cash provided by operating activities	<u>311,487</u>	<u>411,406</u>
<b>Cash flows from investing activities:</b>		
Additions to oil and natural gas properties	(244,851)	(283,406)
Proceeds from sale of oil and natural gas properties	—	2,648
Other, net	(1,647)	(835)
Net cash used in investing activities	<u>(246,498)</u>	<u>(281,593)</u>
<b>Cash flows from financing activities:</b>		
Principal payments on Credit Facility	(511,000)	(518,000)
Borrowings on Credit Facility	523,000	472,000
Debt issuance costs and loan commitment fees	(106)	(6,920)
Dividends on preferred stock	(2,200)	(2,587)
Repurchase of common stock under Repurchase Program	(38,793)	(54,085)
Repurchase of common stock under Repurchase Program - related party	(15,002)	(20,431)
Shares exchanged for tax withholdings	(21,584)	(1,780)
Net cash used in financing activities	<u>(65,685)</u>	<u>(131,803)</u>
Net change in cash and cash equivalents	<u>(696)</u>	<u>(1,990)</u>
Cash and cash equivalents at beginning of period	1,929	7,259
Cash and cash equivalents at end of period	<u>\$ 1,233</u>	<u>\$ 5,269</u>



## Updated 2024E Guidance

Gulfport's 2024 guidance assumes commodity strip prices as of July 17, 2024, adjusted for applicable commodity and location differentials, and no property acquisitions or divestitures.

	Year Ending December 31, 2024	
	Low	High
<b>Production</b>		
Average daily gas equivalent (MMcfe/day)	1,055	1,070
% Gas	~92%	
<b>Realizations (before hedges)</b>		
Natural gas (differential to NYMEX settled price) (\$/Mcf)	\$ (0.20)	\$ (0.35)
NGL (% of WTI)	35%      40%	
Oil (differential to NYMEX WTI) (\$/Bbl)	\$ (4.75)	\$ (5.75)
<b>Expenses</b>		
Lease operating expense (\$/Mcf)	\$ 0.17	\$ 0.19
Taxes other than income (\$/Mcf)	\$ 0.08	\$ 0.10
Transportation, gathering, processing and compression (\$/Mcf)	\$ 0.90	\$ 0.94
Recurring cash general and administrative <sup>(1,2)</sup> (\$/Mcf)	\$ 0.11	\$ 0.13
<b>Capital expenditures (incurred)</b>		
	<b>Total</b> (in millions)	
D&C	\$ 330	\$ 360
Maintenance leasehold and land	\$ 50	\$ 60
Total base capital expenditures	<u>\$ 380</u>	<u>\$ 420</u>
Discretionary acreage acquisitions	~\$45	

(1) Recurring cash G&A includes capitalization. It excludes non-cash stock compensation and expenses related to the continued administration of our prior Chapter 11 filing.

(2) This is a non-GAAP measure. Reconciliations of these non-GAAP measures and other disclosures are provided with the supplemental financial tables available on our website at [www.gulfportenergy.com](http://www.gulfportenergy.com).



## Derivatives

The below details Gulfport's hedging positions as of July 29, 2024:

	<u>3Q2024</u>	<u>4Q2024</u>	<u>Full Year 2024<sup>(1)</sup></u>	<u>Full Year 2025</u>
<b>Natural Gas Contract Summary (NYMEX):</b>				
<b>Fixed Price Swaps</b>				
Volume (BBtupd)	400	400	400	210
Weighted Average Price (\$/MMBtu)	\$ 3.77	\$ 3.77	\$ 3.77	\$ 3.92
<b>Fixed Price Collars</b>				
Volume (BBtupd)	225	225	225	220
Weighted Average Floor Price (\$/MMBtu)	\$ 3.36	\$ 3.36	\$ 3.36	\$ 3.37
Weighted Average Ceiling Price (\$/MMBtu)	\$ 5.14	\$ 5.14	\$ 5.14	\$ 4.23
<b>Fixed Price Calls Sold</b>				
Volume (BBtupd)	202	202	202	193
Weighted Average Price (\$/MMBtu)	\$ 3.33	\$ 3.33	\$ 3.33	\$ 5.80
<b>Rex Zone 3 Basis</b>				
Volume (BBtupd)	150	150	150	90
Differential (\$/MMBtu)	\$ (0.15)	\$ (0.15)	\$ (0.15)	\$ (0.21)
<b>Teteo M2 Basis</b>				
Volume (BBtupd)	230	230	230	230
Differential (\$/MMBtu)	\$ (0.94)	\$ (0.94)	\$ (0.94)	\$ (0.96)
<b>NGPL TX OK Basis</b>				
Volume (BBtupd)	70	70	70	40
Differential (\$/MMBtu)	\$ (0.31)	\$ (0.31)	\$ (0.31)	\$ (0.29)
<b>Oil Contract Summary (WTI):</b>				
<b>Fixed Price Swaps</b>				
Volume (Bblpd)	500	500	500	2,000
Weighted Average Price (\$/Bbl)	\$ 77.50	\$ 77.50	\$ 77.50	\$ 74.50
<b>Fixed Price Collars</b>				
Volume (Bblpd)	1,000	1,000	1,000	—
Weighted Average Floor Price (\$/Bbl)	\$ 62.00	\$ 62.00	\$ 62.00	\$ —
Weighted Average Ceiling Price (\$/Bbl)	\$ 80.00	\$ 80.00	\$ 80.00	\$ —
<b>NGL Contract Summary:</b>				
<b>C3 Propane Fixed Price Swaps</b>				
Volume (Bblpd)	2,500	2,500	2,500	2,000
Weighted Average Price (\$/Bbl)	\$ 30.25	\$ 30.25	\$ 30.25	\$ 30.09

(1) July 1, 2024 - December 31, 2024.



### **Non-GAAP Reconciliations**

Gulfport's management uses certain non-GAAP financial measures for planning, forecasting and evaluating business and financial performance, and believes that they are useful tools to assess Gulfport's operating results. Although these are not measures of performance calculated in accordance with generally accepted accounting principles (GAAP), management believes that these financial measures are useful to an investor in evaluating Gulfport because (i) analysts utilize these metrics when evaluating company performance and have requested this information as of a recent practicable date, (ii) these metrics are widely used to evaluate a company's operating performance, and (iii) we want to provide updated information to investors. Investors should not view these metrics as a substitute for measures of performance that are calculated in accordance with GAAP. In addition, because all companies do not calculate these measures identically, these measures may not be comparable to similarly titled measures of other companies.

These non-GAAP financial measures include adjusted net income, adjusted EBITDA, adjusted free cash flow, and recurring general and administrative expense. A reconciliation of each financial measure to its most directly comparable GAAP financial measure is included in the tables below. These non-GAAP measure should be considered in addition to, but not instead of, the financial statements prepared in accordance with GAAP.



## Definitions

Adjusted net income is a non-GAAP financial measure equal to net income (loss) less non-cash derivative loss (gain), non-recurring general and administrative expenses comprised of expenses related to the continued administration of our prior Chapter 11 filing, stock-based compensation expenses, restructuring costs, other items which include items related to our Chapter 11 filing and other non-material expenses and the tax effect of the adjustments to net income.

Adjusted EBITDA is a non-GAAP financial measure equal to net income (loss), the most directly comparable GAAP financial measure, plus interest expense, deferred income tax expense (benefit), depreciation, depletion, amortization and accretion, non-cash derivative loss (gain), non-recurring general and administrative expenses comprised of expenses related to the continued administration of our prior Chapter 11 filing, stock-based compensation, restructuring costs and other items which include items related to our Chapter 11 filing and other non-material expenses.

Adjusted free cash flow is a non-GAAP measure defined as adjusted EBITDA plus certain non-cash items that are included in net cash provided by operating activities but excluded from adjusted EBITDA less interest expense, capitalized expenses incurred and capital expenditures incurred excluding discretionary acreage acquisitions. Gulfport includes an adjusted free cash flow estimate for 2024. We are unable, however, to provide a quantitative reconciliation of the forward-looking non-GAAP measure to its most directly comparable forward-looking GAAP measure because management cannot reliably quantify certain of the necessary components of such forward-looking GAAP measure. Accordingly, Gulfport is relying on the exception provided by Item 10(e)(1)(i)(B) of Regulation S-K to exclude such reconciliation. Items excluded in net cash provided by (used in) operating activities to arrive at adjusted free cash flow include interest expense, income taxes, capitalized expenses as well as one-time items or items whose timing or amount cannot be reasonably estimated.

Recurring general and administrative expense is a non-GAAP financial measure equal to general and administrative expense (GAAP) plus capitalized general and administrative expense, less non-recurring general and administrative expenses comprised of expenses related to the continued administration of our prior Chapter 11 filing. Gulfport includes a recurring general and administrative expense estimate for 2024. We are unable, however, to provide a quantitative reconciliation of the forward-looking non-GAAP measure to its most directly comparable forward-looking GAAP measure because management cannot reliably quantify certain of the necessary components of such forward-looking GAAP measure. Accordingly, Gulfport is relying on the exception provided by Item 10(e)(1)(i)(B) of Regulation S-K to exclude such reconciliation. Items excluded in general and administrative expense to arrive at recurring general and administrative expense include capitalized expenses as well as one-time items or items whose timing or amount cannot be reasonably estimated. The non-GAAP measure recurring general and administrative expenses allows investors to compare Gulfport's total general and administrative expenses, including capitalization, to peer companies that account for their oil and gas operations using the successful efforts method.





**Adjusted Net Income: Three months ended June 30, 2024**

*(In thousands)  
(Unaudited)*

	<b>Three Months Ended June 30, 2024</b>	<b>Three Months Ended June 30, 2023</b>
<b>Net (Loss) Income (GAAP)</b>	\$ (26,212)	\$ 93,687
<b>Adjustments:</b>		
Non-cash derivative loss (gain)	99,357	(44,269)
Non-recurring general and administrative expense	718	438
Stock-based compensation expense	3,343	2,024
Restructuring costs	—	2,893
Other, net <sup>(1)</sup>	522	(4,831)
Tax effect of adjustments <sup>(2)</sup>	(23,730)	—
<b>Adjusted Net Income (Non-GAAP)</b>	<b>\$ 53,998</b>	<b>\$ 49,942</b>

- (1) For the three months ended June 30, 2023, “Other, net” included a \$5.0 million recoupment of previously placed collateral for certain firm transportation commitments during our Chapter 11 filing.
- (2) Deferred income taxes were approximately 23% for the three months ended June 30, 2024. For the three months ended June 30, 2023, the Company’s effective tax rate was 0% primarily as a result of the valuation allowance on the Company’s deferred tax asset.



**Adjusted Net Income: Six months ended June 30, 2024**

*(In thousands)  
(Unaudited)*

	<b>Six Months Ended June 30, 2024</b>	<b>Six Months Ended June 30, 2023</b>
<b>Net Income (GAAP)</b>	\$ 25,823	\$ 616,741
<b>Adjustments:</b>		
Non-cash derivative loss (gain)	119,543	(421,963)
Non-recurring general and administrative expense	1,528	1,735
Stock-based compensation expense	5,746	3,778
Restructuring costs	—	4,762
Other, net <sup>(1)</sup>	397	(19,054)
Tax effect of adjustments <sup>(2)</sup>	(27,936)	—
<b>Adjusted Net Income (Non-GAAP)</b>	<b>\$ 125,101</b>	<b>\$ 185,999</b>

(1) For the six months ended June 30, 2023, “Other, net” included a \$17.8 million receipt of funds related to our interim claim distribution from our Chapter 11 Plan of Reorganization and a \$1 million administrative payment to Rover as part of the executed settlement. For more discussion, refer to Note 1 of our consolidated financial statements included in our Quarterly Report on Form 10-Q for the six months ended June 30, 2024. Additionally, “Other, net” included a \$5.0 million recoupment of previously placed collateral for certain firm transportation commitments during our Chapter 11 filing.

(2) Deferred income taxes were approximately 22% for the six months ended June 30, 2024. For the six months ended June 30, 2023, the Company’s effective tax rate was 0% primarily as a result of the valuation allowance on the Company’s deferred tax asset.



**Adjusted EBITDA: Three months ended June 30, 2024**

*(In thousands)  
(Unaudited)*

	<b>Three Months Ended June 30, 2024</b>	<b>Three Months Ended June 30, 2023</b>
<b>Net (Loss) Income (GAAP)</b>	\$ (26,212)	\$ 93,687
<b>Adjustments:</b>		
Interest expense	15,158	13,727
Deferred income tax benefit	(7,587)	—
DD&A and accretion	79,120	80,862
Non-cash derivative loss (gain)	99,357	(44,269)
Non-recurring general and administrative expenses	718	438
Stock-based compensation expense	3,343	2,024
Restructuring costs	—	2,893
Other, net <sup>(1)</sup>	522	(4,831)
<b>Adjusted EBITDA (Non-GAAP)</b>	<b>\$ 164,419</b>	<b>\$ 144,531</b>

(1) For the three months ended June 30, 2023, “Other, net” included a \$5.0 million recoupment of previously placed collateral for certain firm transportation commitments during our Chapter 11 filing.



**Adjusted EBITDA: Six months ended June 30, 2024**

*(In thousands)  
(Unaudited)*

	<b>Six Months Ended June 30, 2024</b>	<b>Six Months Ended June 30, 2023</b>
<b>Net Income (GAAP)</b>	\$ 25,823	\$ 616,741
<b>Adjustments:</b>		
Interest expense	30,161	27,483
Deferred income tax expense	7,266	—
DD&A and accretion	159,698	160,720
Non-cash derivative loss (gain)	119,543	(421,963)
Non-recurring general and administrative expenses	1,528	1,735
Stock-based compensation expense	5,746	3,778
Restructuring costs	—	4,762
Other, net <sup>(1)</sup>	397	(19,054)
<b>Adjusted EBITDA (Non-GAAP)</b>	<b>\$ 350,162</b>	<b>\$ 374,202</b>

- (1) For the six months ended June 30, 2023, “Other, net” included a \$17.8 million receipt of funds related to our interim claim distribution from our Chapter 11 Plan of Reorganization and a \$1 million administrative payment to Rover as part of the executed settlement. For more discussion, refer to Note 1 of our consolidated financial statements included in our Quarterly Report on Form 10-Q for the six months ended June 30, 2024. Additionally, “Other, net” included a \$5.0 million recoupment of previously placed collateral for certain firm transportation commitments during our Chapter 11 filing.



**Adjusted Free Cash Flow: Three months ended June 30, 2024**

(In thousands)  
(Unaudited)

	<b>Three Months Ended June 30, 2024</b>	<b>Three Months Ended June 30, 2023</b>
<b>Net cash provided by operating activity (GAAP)</b>	\$ 123,465	\$ 107,351
<b>Adjustments:</b>		
Interest expense	15,158	13,727
Non-recurring general and administrative expenses	718	438
Restructuring costs	—	2,893
Other, net <sup>(1)</sup>	(367)	(6,478)
<b>Changes in operating assets and liabilities, net:</b>		
Accounts receivable - oil, natural gas, and natural gas liquids sales	9,324	(27,759)
Accounts receivable - joint interest and other	(5,156)	(5,432)
Accounts payable and accrued liabilities	20,361	58,161
Prepaid expenses	948	1,737
Other assets	(32)	(107)
<b>Total changes in operating assets and liabilities, net</b>	<b>\$ 25,445</b>	<b>\$ 26,600</b>
<b>Adjusted EBITDA (Non-GAAP)</b>	<b>\$ 164,419</b>	<b>\$ 144,531</b>
Interest expense	(15,158)	(13,727)
Capitalized expenses incurred <sup>(2)</sup>	(5,924)	(5,423)
Capital expenditures incurred <sup>(3,4,5)</sup>	(123,141)	(126,068)
<b>Adjusted free cash flow (Non-GAAP)</b>	<b>\$ 20,196</b>	<b>\$ (686)</b>

- (1) For the three months ended June 30, 2023, “Other, net” included a \$5.0 million recoupment of previously placed collateral for certain firm transportation commitments during our Chapter 11 filing.
- (2) Includes cash capitalized general and administrative expense and incurred capitalized interest expenses.
- (3) Incurred capital expenditures and cash capital expenditures may vary from period to period due to the cash payment cycle.
- (4) For the three months ended June 30, 2024, includes \$1.0 million of non-D&C capital and excludes targeted discretionary acreage acquisitions of \$19.0 million that the Company has guided to an anticipated total of \$45 million of discretionary acreage acquisitions in 2024.
- (5) For the three months ended June 30, 2023, includes \$0.3 million of non-D&C capital and excludes targeted discretionary acreage acquisitions of \$3.5 million.



**Adjusted Free Cash Flow: Six months ended June 30, 2024**

(In thousands)  
(Unaudited)

	<b>Six Months Ended June 30, 2024</b>	<b>Six Months Ended June 30, 2023</b>
<b>Net cash provided by operating activity (GAAP)</b>	\$ 311,487	\$ 411,406
<b>Adjustments:</b>		
Interest expense	30,161	27,483
Non-recurring general and administrative expenses	1,528	1,735
Restructuring costs	—	4,762
Other, net <sup>(1)</sup>	(1,505)	(23,025)
<b>Changes in operating assets and liabilities, net:</b>		
Accounts receivable - oil, natural gas, and natural gas liquids sales	(28,133)	(186,300)
Accounts receivable - joint interest and other	(1,011)	(3,595)
Accounts payable and accrued liabilities	37,017	140,832
Prepaid expenses	649	973
Other assets	(31)	(69)
<b>Total changes in operating assets and liabilities, net</b>	<u>\$ 8,491</u>	<u>\$ (48,159)</u>
<b>Adjusted EBITDA (Non-GAAP)</b>	<u>\$ 350,162</u>	<u>\$ 374,202</u>
Interest expense	(30,161)	(27,483)
Capitalized expenses incurred <sup>(2)</sup>	(11,578)	(10,506)
Capital expenditures incurred <sup>(3,4,5)</sup>	(249,379)	(271,730)
<b>Adjusted free cash flow (Non-GAAP)</b>	<u>\$ 59,044</u>	<u>\$ 64,483</u>

(1) For the six months ended June 30, 2023, “Other, net” included a \$17.8 million receipt of funds related to our interim claim distribution from our Chapter 11 Plan of Reorganization and a \$1 million administrative payment to Rover as part of the executed settlement. For more discussion, refer to Note 1 of our consolidated financial statements included in our Quarterly Report on Form 10-Q for the six months ended June 30, 2024. Additionally, “Other, net” included a \$5.0 million recoupment of previously placed collateral for certain firm transportation commitments during our Chapter 11 filing.

(2) Includes cash capitalized general and administrative expense and incurred capitalized interest expenses.

(3) Incurred capital expenditures and cash capital expenditures may vary from period to period due to the cash payment cycle.

(4) For the six months ended June 30, 2024, includes \$2.9 million of non-D&C capital and excludes targeted discretionary acreage acquisitions of \$19.0 million that the Company has guided to an anticipated total of \$45 million of discretionary acreage acquisitions in 2024.

(5) For the six months ended June 30, 2023, includes \$1.0 million of non-D&C capital and excludes targeted discretionary acreage acquisitions of \$5.5 million.



**Recurring General and Administrative Expenses:**  
**Three months ended June 30, 2024**

*(In thousands)*  
*(Unaudited)*

	<b>Three Months Ended June 30, 2024</b>			<b>Three Months Ended June 30, 2023</b>		
	<b>Cash</b>	<b>Non-Cash</b>	<b>Total</b>	<b>Cash</b>	<b>Non-Cash</b>	<b>Total</b>
General and administrative expense (GAAP)	\$ 7,409	\$ 3,343	\$ 10,752	\$ 6,587	\$ 2,024	\$ 8,611
Capitalized general and administrative expense	4,683	1,647	6,329	4,408	997	5,405
Non-recurring general and administrative expense	(718)	—	(718)	(438)	—	(438)
<b>Recurring general and administrative before capitalization (Non-GAAP)</b>	<b>\$ 11,374</b>	<b>\$ 4,989</b>	<b>\$ 16,364</b>	<b>\$ 10,557</b>	<b>\$ 3,021</b>	<b>\$ 13,578</b>

*Totals may not sum or recalculate due to rounding.*



**Recurring General and Administrative Expenses:  
Six months ended June 30, 2024**

*(In thousands)  
(Unaudited)*

	Six Months Ended June 30, 2024			Six Months Ended June 30, 2023		
	Cash	Non-Cash	Total	Cash	Non-Cash	Total
General and administrative expense (GAAP)	\$ 14,204	\$ 5,746	\$ 19,950	\$ 13,566	\$ 3,778	\$ 17,344
Capitalized general and administrative expense	9,205	2,830	12,035	8,667	1,861	10,528
Non-recurring general and administrative expense	(1,528)	—	(1,528)	(1,735)	—	(1,735)
<b>Recurring general and administrative before capitalization (Non-GAAP)</b>	<b>\$ 21,881</b>	<b>\$ 8,576</b>	<b>\$ 30,457</b>	<b>\$ 20,498</b>	<b>\$ 5,639</b>	<b>\$ 26,137</b>

*Totals may not sum or recalculate due to rounding.*